Financial statements for the year ended 31 December 2023 and Independent Auditor's Report

Independent Auditor's Report

To the Shareholders of RATCH Group Public Company Limited

Opinion

I have audited the consolidated and separate financial statements of RATCH Group Public Company Limited and its subsidiaries (the "Group") and of RATCH Group Public Company Limited (the "Company"), respectively, which comprise the consolidated and separate statements of financial position as at 31 December 2023, the consolidated and separate statements of comprehensive income, changes in equity and cash flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

In my opinion, the accompanying consolidated and separate financial statements present fairly, in all material respects, the financial position of the Group and the Company, respectively, as at 31 December 2023 and their financial performance and cash flows for the year then ended in accordance with Thai Financial Reporting Standards (TFRSs).

Basis for Opinion

I conducted my audit in accordance with Thai Standards on Auditing (TSAs). My responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of my report. I am independent of the Company in accordance with the *Code of Ethics for Professional Accountants including Independence Standards* issued by the Federation of Accounting Profession (Code of Ethics for Professional Accountants) that is relevant to my audit of the financial statements, and I have fulfilled my other ethical responsibilities in accordance with the Code of Ethics for Professional Accountants. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Key Audit Matters

Key audit matters are those matters that, in my professional judgement, were of most significance in my audit of the consolidated and separate financial statements of the current period. These matters were addressed in the context of my audit of the consolidated and separate financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Impairment testing of goodwill

Refer to Notes 3m and 11

The key audit matter

Business risk arising from internal and external factors causes the management to pay more attention to impairment testing of goodwill arising from business acquisition, especially from the acquisition of overseas business. Besides this, according to the financial reporting standards, the Group performs an impairment testing on goodwill derived from business combination on an annual basis or whenever an indication of impairment exists. This requires management's judgments and estimates in determining the recoverable amount of cash generating unit. Therefore, this is an area of focus in my audit.

How the matter was addressed in the audit

My audit procedures included, among others:

- obtaining understanding of the relevant business plan, the management's identification of cash generating unit, impairment testing procedures and the calculation of the recoverable amount;
- evaluating the appropriateness of cash generating unit to which goodwill belongs identified by management, assessing the reasonableness of the key assumptions which supported discounted cash flows projection, including evaluating the reasonableness of the forecasting of financial performances by comparing historical estimation to the actual operating results;
- evaluating the appropriateness of the valuation methodology used by management and testing the mathematical accuracy of the recoverable amount and impairment calculations;
- considering the adequacy of the disclosures in accordance with the financial reporting standard.

Business acquisition

Refer to Notes 3a and 9

The key audit matter

On 20 December 2022, the indirect subsidiary acquired the ordinary shares of the group of an international company to jointly operate the projects in Southeast Asia and Australia energy business. The Group appointed an independent appraiser to determine the fair value of the identifiable assets acquired and liabilities assumed from the business acquisition. In fourth quarter of 2023, the assessment of the fair value of assets acquired and liabilities assumed has been completed. Therefore, the fair value of such transaction have been adjusted.

The acquisition method of accounting for business combinations is complex and requires the Group to determine the fair value of assets and liabilities acquired, and consideration transferred with any resulting differences recognised as goodwill.

I considered this to be key audit matter as the business combination is material and identification and determination of fair value of the assets acquired and liabilities assumed involved significant judgment.

How the matter was addressed in the audit

My audit procedures included, among others:

- reading the sale and purchase agreement and inquiring of management to understand key terms and conditions;
- evaluating the appropriateness of the identification of the assets acquired, liabilities assumed and consideration transferred which prepared by the independent appraiser;
- evaluating the independence and competency of independent appraiser;
- involving KPMG specialist in assessing the valuation methodology and financial parameters applied to the discount rate of the intangible assets;
- evaluating significant assumptions in determining fair values with reference to internal and external information and mathematical accuracy;
- evaluating the adequacy of the disclosures in accordance with the relevant Thai Financial Reporting Standards.

Other Information

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated and separate financial statements and my auditor's report thereon. The annual report is expected to be made available to me after the date of this auditor's report.

My opinion on the consolidated and separate financial statements does not cover the other information and I will not express any form of assurance conclusion thereon.

In connection with my audit of the consolidated and separate financial statements, my responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the consolidated and separate financial statements or my knowledge obtained in the audit, or otherwise appears to be materially misstated.

When I read the annual report, if I conclude that there is a material misstatement therein, I am required to communicate the matter to those charged with governance and request that the correction be made.

Responsibilities of Management and Those Charged with Governance for the Consolidated and Separate Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated and separate financial statements in accordance with TFRSs, and for such internal control as management determines is necessary to enable the preparation of consolidated and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated and separate financial statements, management is responsible for assessing the Group's and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group and the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's and the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated and Separate Financial Statements

My objectives are to obtain reasonable assurance about whether the consolidated and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with TSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated and separate financial statements.

As part of an audit in accordance with TSAs, I exercise professional judgement and maintain professional skepticism throughout the audit. I also:

• Identify and assess the risks of material misstatement of the consolidated and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the consolidated and separate financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Group and the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated and separate financial statements, including the disclosures, and whether the consolidated and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. I am responsible for the direction, supervision and performance of the group audit. I remain solely responsible for my audit opinion.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, action taken to eliminate threats or safeguards applied.

From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the consolidated and separate financial statements of the current period and are therefore the key audit matters. I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

(Natthaphong Tantichattanon) Certified Public Accountant Registration No. 8829

KPMG Phoomchai Audit Ltd. Bangkok 27 February 2024

Statement of financial position

Assets	Votes	31 Dec	statements ember	financial s 31 Dec	
Assets	Notes		ember	31 Dec	
Assets	Notes	2022		31 Dec	ember
		2023	2022	2023	2022
			(in Ba	ht)	
Current assets					
Cash and cash equivalents	5	23,563,040,852	34,341,174,186	1,386,406,992	936,197,625
Trade accounts receivables	6	5,324,217,324	12,582,355,119	-	-
Other current receivables		1,389,506,416	1,112,041,003	95,375,852	69,802,548
Advances to and other current receivables from					
related parties	4	98,247,184	59,817,878	173,029,847	123,392,421
Short-term loans to related parties	4	-	-	147,831,777	143,642,411
Current portion of lease receivables	4	1,872,965,281	1,983,048,700	-	-
Spare parts and supplies	7	2,513,445,454	1,945,796,919	-	-
Other current financial assets	22	6,505,495,490	3,158,373,423	2,424,902,567	2,601,633,412
Current portion of derivative assets	22	41,906,113	41,601,486	-	-
Other current assets		309,313,173	259,954,615	7,318,969	7,163,607
Total current assets		41,618,137,287	55,484,163,329	4,234,866,004	3,881,832,024
Non-current assets					
Other non-current financial assets	22	2,933,673,587	4,032,524,854	2,033,170,429	2,584,604,592
Investments in associates	8	10,841,850,100	10,972,941,780	6,506,741,625	6,431,741,625
Investments in subsidiaries	9	-	_	85,817,833,715	89,383,333,715
Investments in joint ventures	8	52,919,083,084	50,391,978,936	8,325,357,990	6,549,294,884
Other non-current receivables from related parties	4	187,654,314	118,108,302	399,709,670	211,868,043
Derivative assets	22	898,352,162	1,405,439,809	-	-
Long-term loans to related parties	4, 22	1,088,772,323	770,633,721	4,371,059,468	3,854,448,777
Long-term loans to other parties	22	4,423,580,228	4,467,775,558	-	-
Investment properties		125,649,844	127,980,094	-	-
Land for future development projects		358,097,641	355,767,391	305,389,850	305,389,850
Property, plant and equipment	10	51,491,701,261	52,337,819,832	476,733,281	490,225,499
Right-of-use assets		3,791,567,732	3,775,386,378	40,667,024	23,422,383
Goodwill	11	9,734,343,314	9,940,393,701	-	-
Other intangible assets		9,532,804,145	9,574,909,109	137,750	157,803
Lease receivables	4	21,546,692,326	23,690,813,005	-	-
Deferred tax assets	18	-	-	24,985,684	-
Other non-current assets		1,986,988,555	2,131,645,392	4,972,130	4,530,126
Total non-current assets		171,860,810,616	174,094,117,862	108,306,758,616	109,839,017,297
Total assets		213,478,947,903	229,578,281,191	112,541,624,620	113,720,849,321

Statement of financial position

		Consol	lidated	Separate			
		financial s	statements	financial s	tatements		
		31 Dec	ember	31 Dec	ember		
Liabilities and equity	Notes	2023	2022	2023	2022		
			(in Ba	ht)			
Current liabilities							
Short-term loans from financial institutions	12	1,557,000,000	8,684,886,812	-	-		
Short-term loans from related parties	4, 12	387,600,000	-	6,682,600,000	5,090,000,000		
Trade payables and other current payables		6,392,776,352	11,577,103,291	445,533,890	386,853,973		
Derivative liabilities	22	331,783,644	656,596,472	-	-		
Current portion of long-term loans from							
financial institutions	12, 22	24,130,656,259	6,579,960,664	21,494,937,269	-		
Current portion of debentures	12	-	999,575,007	-	999,575,007		
Current portion of lease liabilities	12, 22	153,115,843	171,562,707	16,099,568	14,029,261		
Current tax payable		80,196,493	21,555,863	-	-		
Other current liabilities		94,042,837	482,064,444	22,815,982	22,276,223		
Total current liabilities		33,127,171,428	29,173,305,260	28,661,986,709	6,512,734,464		
Non-current liabilities							
Long-term loans from financial institutions	12, 22	35,496,629,134	55,080,165,147	-	21,484,188,397		
Long-term loans	12, 22	320,000,000	346,958,672	-	-		
Lease liabilities	12, 22	3,398,269,860	3,192,980,578	25,412,337	10,635,897		
Derivative liabilities	22	2,389,528,350	3,075,156,685	-	-		
Debentures	12, 22	24,526,631,989	23,919,047,563	7,991,638,076	6,991,871,300		
Deferred tax liabilities	18	5,501,643,732	5,607,300,605	-	77,066,081		
Non-current provisions for employee benefits	10	325,901,044	293,028,459	211,745,912	193,537,619		
Other long-term provisions		1,223,487,217	1,388,774,687	211,7 13,712	-		
Other non-current liabilities		36,231,725	98,294,590	_	_		
Total non-current liabilities		73,218,323,051	93,001,706,986	8,228,796,325	28,757,299,294		
		<u> </u>					
Total liabilities		106,345,494,479	122,175,012,246	36,890,783,034	35,270,033,758		
Equity							
Share capital:	13						
Authorised share capital							
(2,219,230,770 ordinary shares, par value							
at Baht 10 per share)		22,192,307,700	22,192,307,700	22,192,307,700	22,192,307,700		
Issued and paid-up share capital							
(2,174,999,985 ordinary shares, par value							
at Baht 10 per share)		21,749,999,850	21,749,999,850	21,749,999,850	21,749,999,850		
Share premium on ordinary shares	14	19,279,777,633	19,279,777,633	19,279,777,633	19,279,777,633		
Difference arising from common control transaction		-	-	221,308,748	221,308,748		
Retained earnings							
Appropriated							
Legal reserve	14	2,219,230,770	1,638,780,000	2,219,230,770	1,638,780,000		
Unappropriated		60,927,822,828	59,821,028,087	32,083,870,316	35,071,141,316		
Other components of equity		(6,179,449,481)	(4,460,976,921)	96,654,269	489,808,016		
Equity attributable to owners of the Company		97,997,381,600	98,028,608,649	75,650,841,586	78,450,815,563		
Non-controlling interests		9,136,071,824	9,374,660,296	-			
Total equity		107,133,453,424	107,403,268,945	75,650,841,586	78,450,815,563		
Total liabilities and equity		213,478,947,903	229,578,281,191	112,541,624,620	113,720,849,321		

The accompanying notes form an integral part of the financial statements.

Statement of comprehensive income

		Consoli	idated	Separ	rate
		financial s	tatements	financial st	tatements
		Year ended 3	1 December	Year ended 3	1 December
	Notes	2023	2022	2023	2022
			(in Bal	it)	
Revenue from sales and rendering of services	4, 15	41,238,526,835	71,882,029,519	-	-
Revenue from lease contracts	4	2,436,622,679	2,843,190,606	-	-
Cost of sales and rendering of services	4, 17	(37,754,853,493)	(69,286,595,909)	-	-
Gross profit		5,920,296,021	5,438,624,216	-	-
Management service income	4	300,954,131	275,444,865	462,940,898	503,615,559
Interest income	4	1,830,732,915	499,612,544	276,022,195	235,467,126
Dividend income	4, 8	17,352,269	26,513,791	2,171,830,423	2,484,409,404
Other income	4, 16	1,008,741,633	209,055,021	23,198,083	19,875,186
Administrative expenses	4, 17	(3,037,429,146)	(2,778,700,632)	(922,182,136)	(1,078,091,785)
Gain from change in proportion of investment in joint ventures		-	661,079,766	-	-
Net foreign exchange gain (loss)		133,450,269	(30,132,370)	(18,452,909)	79,070,896
Gain (loss) on fair value adjustment of derivatives		792,661,750	(102,457,722)	-	-
Finance costs	4	(4,442,618,930)	(2,976,667,556)	(923,940,136)	(347,775,305)
Share of profit of joint ventures and associates accounted					
for using equity method	8	3,815,195,091	5,391,157,218		
Profit before income tax expense		6,339,336,003	6,613,529,141	1,069,416,418	1,896,571,081
Tax (expense) income	18	(860,308,901)	(937,344,240)	3,763,328	6,888,458
Profit for the year		5,479,027,102	5,676,184,901	1,073,179,746	1,903,459,539
Other comprehensive income (expense)					
Items that will be reclassified subsequently to profit or loss					
Exchange differences on translating financial statements		(455,388,454)	(222,097,212)	-	-
Loss on cash flow hedges		(175,643,647)	(210,511,392)	-	-
Share of other comprehensive income (expense) of joint ventures					
and associates accounted for using equity method	8	(1,091,708,281)	1,765,371,505	-	-
Income tax relating to items that will be reclassified	18	513,443,756	(207,018,824)	_	-
Total items that will be reclassified subsequently to profit or loss		(1,209,296,626)	1,125,744,077	-	-
Items that will not be reclassified to profit or loss					
Gain (loss) on investments in equity instruments designated at fair va	lue				
through other comprehensive income	22	(634,863,303)	(32,327,860)	(491,442,183)	401,871,652
Gain (loss) on remeasurements of defined benefit plans		(19,877,613)	3,489,816	-	-
Share of other comprehensive income (expense) of joint ventures		(- , ,	-,,-		
and associates accounted for using equity method	8	(7,578,149)	11,933,147	_	_
Income tax relating to items that will not be reclassified	18	97,546,731	(80,886,768)	98,288,436	(80,374,330)
Total items that will not be reclassified to profit or loss		(564,772,334)	(97,791,665)	(393,153,747)	321,497,322
Other comprehensive income for the year, net of tax		(1,774,068,960)	1,027,952,412	(393,153,747)	321,497,322
Total comprehensive income for the year		3,704,958,142	6,704,137,313	680,025,999	2,224,956,861
Profit (loss) oftenhatehle to					
Profit (loss) attributable to: Owners of the Company		5,167,245,487	5 702 072 210	1 072 170 746	1 002 450 520
^ · ·			5,782,072,318	1,073,179,746	1,903,459,539
Non-controlling interests Profit for the year		311,781,615	(105,887,417)	1,073,179,746	1,903,459,539
Trone for the year		5,479,027,102	5,676,184,901	1,073,179,740	1,703,439,339
Total comprehensive income attributable to:					
Owners of the Company		3,448,772,927	6,390,832,511	680,025,999	2,224,956,861
Non-controlling interests		256,185,215	313,304,802	<u> </u>	
Total comprehensive income for the year		3,704,958,142	6,704,137,313	680,025,999	2,224,956,861
Basic earnings per share (in Baht)	20	2.38	3.15	0.49	1.04

The accompanying notes form an integral part of the financial statements.

Statement of changes in equity

Consolidated financial statements

			Consolidated linalitial statements										
			Retained	l earnings			Other compon	1 1					
								Share of other					
								comprehensive					
								income (expense)					
								of joint ventures	Gain (loss) on		Total equity		
	Issued and						Cash flow	and associates	remeasurements	Total other	attributable to	Non-	
	paid-up	Share			Translation	Fair value	hedge	using equity	of defined	components	owners of	controlling	Total
Notes	share capital	premium	Legal reserve	Unappropriated	reserve	reserve	reserve	method	benefit plans	of equity	the parent	interests	equity
						(Bahi	7)						
Year ended 31 December 2022													
Balance at 1 January 2022	14,500,000,000	1,531,778,000	1,450,000,000	57,924,446,923	(2,327,603,523)	(1,959,670,731)	(335,855,197)	(405,859,053)	(40,748,610)	(5,069,737,114)	70,336,487,809	8,941,454,328	79,277,942,137
Transactions with owners, recorded directly in equity													
Contributions by and distributions to owners of the parent													
Issue of ordinary shares 13	7,249,999,850	17,747,999,633	=	=	=	=	-	=	=	-	24,997,999,483	=	24,997,999,483
Dividends 21	=	=	=	(3,697,499,988)	=	=	-	=	=	-	(3,697,499,988)	(364,367,624)	(4,061,867,612)
Total contributions by and distributions to owners of the parent	7,249,999,850	17,747,999,633	-	(3,697,499,988)	-	-	-	-	-	-	21,300,499,495	(364,367,624)	20,936,131,871
Changes in ownership interests in subsidiaries													
Acquisition of non-controlling interasts with a change in													
control	=	-	-	=	-	=	-	=	=	=	=	530,435,199	530,435,199
Acquisition of non-controlling interasts without a change in													
control	-		-	788,834	-	-	-	-			788,834	(46,166,409)	(45,377,575)
Total changes in ownership interests in subsidiaries			-	788,834	-		-				788,834	484,268,790	485,057,624
Total transactions with owners, recorded directly in equity	7,249,999,850	17,747,999,633	-	(3,696,711,154)	-	<u> </u>	-			-	21,301,288,329	119,901,166	21,421,189,495
Comprehensive income (expense) for the year													
Profit (loss)	=	-	-	5,782,072,318	-	=	-	=	=	=	5,782,072,318	(105,887,417)	5,676,184,901
Other comprehensive income (expense)					(223,815,187)	(113,057,130)	(834,128,297)	1,777,304,652	2,456,155	608,760,193	608,760,193	419,192,219	1,027,952,412
Total comprehensive income (expense) for the year				5,782,072,318	(223,815,187)	(113,057,130)	(834,128,297)	1,777,304,652	2,456,155	608,760,193	6,390,832,511	313,304,802	6,704,137,313
Transfer to legal reserve 14	-	-	188,780,000	(188,780,000)	-	-	-	-	-	-	-	-	-
Balance at 31 December 2022	21,749,999,850	19,279,777,633	1,638,780,000	59,821,028,087	(2,551,418,710)	(2,072,727,861)	(1,169,983,494)	1,371,445,599	(38,292,455)	(4,460,976,921)	98,028,608,649	9,374,660,296	107,403,268,945

Statement of changes in equity

Consolidated financial statements

				Retaine	d earnings	Other components of equity								
									Share of other					
									comprehensive					
									income (expense)					
									of joint ventures	Loss on		Total equity		
		Issued and						Cash flow	and associates	remeasurements	Total other	attributable to	Non-	
		paid-up	Share			Translation	Fair value	hedge	using equity	of defined	components	owners of	controlling	Total
	Notes	share capital	premium	Legal reserve	Unappropriated	reserve	reserve	reserve	method	benefit plans	of equity	the parent	interests	equity
							(Bah	t)						
Year ended 31 December 2023														
Balance at 1 January 2023		21,749,999,850	19,279,777,633	1,638,780,000	59,821,028,087	(2,551,418,710)	(2,072,727,861)	(1,169,983,494)	1,371,445,599	(38,292,455)	(4,460,976,921)	98,028,608,649	9,374,660,296	107,403,268,945
Transactions with owners, recorded directly in equity														
Distributions to owners of the parent														
Dividends	21				(3,479,999,976)							(3,479,999,976)	(570,013,282)	(4,050,013,258)
Total distributions to owners of the parent					(3,479,999,976)							(3,479,999,976)	(570,013,282)	(4,050,013,258)
Changes in ownership interests in subsidiaries														
Acquisition of non-controlling interasts without a change in													75 220 505	75 220 505
control													75,239,595	75,239,595
Total changes in ownership interests in subsidiaries													75,239,595	75,239,595
					(3,479,999,976)							(3,479,999,976)	(494,773,687)	(3,974,773,663)
Total transactions with owners, recorded directly in equity			<u>-</u>	<u>-</u>	(3,479,999,976)					<u>-</u>	<u>-</u>	(3,479,999,976)	(494,773,087)	(3,974,773,003)
Comprehensive income (expense) for the year														
Profit		=	=	=	5,167,245,487	=	=	=	=	=	=	5,167,245,487	311,781,615	5,479,027,102
Other comprehensive income (expense)		-	-	-	-	(440,906,267)	(538,804,099)	380,350,305	(1,099,286,430)	(19,826,069)	(1,718,472,560)	(1,718,472,560)	(55,596,400)	(1,774,068,960)
Total comprehensive income (expense) for the year		-			5,167,245,487	(440,906,267)	(538,804,099)	380,350,305	(1,099,286,430)	(19,826,069)	(1,718,472,560)	3,448,772,927	256,185,215	3,704,958,142
Transfer to legal reserve	14	=	=	580,450,770	(580,450,770)	-	-	-	-	=	-	-	-	-
Balance at 31 December 2023		21,749,999,850	19,279,777,633	2,219,230,770	60,927,822,828	(2,992,324,977)	(2,611,531,960)	(789,633,189)	272,159,169	(58,118,524)	(6,179,449,481)	97,997,381,600	9,136,071,824	107,133,453,424

Statement of changes in equity

Separate financial statements

					Retained	l earnings	Other components of equity			
				Difference				Loss on	Total	
		Issued and		arising from				remeasurements	other	
		paid-up	Share	common control			Fair value	of defined	components	Total
	Notes	share capital	premium	transaction	Legal reserve	Unappropriated	reserve	benefit plans	of equity	equity
						(in Baht)				
Year ended 31 December 2022										
Balance at 1 January 2022		14,500,000,000	1,531,778,000	221,308,748	1,450,000,000	37,053,961,765	211,850,421	(43,539,727)	168,310,694	54,925,359,207
Transactions with owners, recorded directly in equity										
Contributions by and distributions to owners of the parent										
Issue of ordinary shares	13	7,249,999,850	17,747,999,633	-	-	-	-	-	-	24,997,999,483
Dividends	21				_	(3,697,499,988)				(3,697,499,988)
Total contributions by and distributions to owners of the parent		7,249,999,850	17,747,999,633		-	(3,697,499,988)				21,300,499,495
Total transactions with owners, recorded directly in equity		7,249,999,850	17,747,999,633	_		(3,697,499,988)	_	-	_	21,300,499,495
						(2,221,227,222)				,_,_,,,,,,,,
Comprehensive income for the year										
Profit		-	-	-	-	1,903,459,539	-	-	-	1,903,459,539
Other comprehensive income			-		-		321,497,322		321,497,322	321,497,322
Total comprehensive income for the year					-	1,903,459,539	321,497,322		321,497,322	2,224,956,861
Transfer to legal reserve	14	-	-	-	188,780,000	(188,780,000)	-	-	-	-
Balance at 31 December 2022		21,749,999,850	19,279,777,633	221,308,748	1,638,780,000	35,071,141,316	533,347,743	(43,539,727)	489,808,016	78,450,815,563

Statement of changes in equity

Separate financial statements

					Retained	l earnings	Other components of equity			
				Difference				Loss on	Total	
		Issued and		arising from				remeasurements	other	
		paid-up	Share	common control			Fair value	of defined	components	Total
	Notes	share capital	premium	transaction	Legal reserve	Unappropriated (in Baht)	reserve	benefit plans	of equity	equity
Year ended 31 December 2023										
Balance at 1 January 2023		21,749,999,850	19,279,777,633	221,308,748	1,638,780,000	35,071,141,316	533,347,743	(43,539,727)	489,808,016	78,450,815,563
Transactions with owners, recorded directly in equity										
Distributions to owners of the parent										
Dividends	21					(3,479,999,976)				(3,479,999,976)
Total distributions to owners of the parent						(3,479,999,976)			<u> </u>	(3,479,999,976)
Total transactions with owners, recorded directly in equity						(3,479,999,976)				(3,479,999,976)
Comprehensive income for the year										
Profit		-	-	-	-	1,073,179,746	-	-	-	1,073,179,746
Other comprehensive income (expense)		-	-	-	-	-	(393,153,747)	-	(393,153,747)	(393,153,747)
Total comprehensive income for the year					-	1,073,179,746	(393,153,747)		(393,153,747)	680,025,999
Transfer to legal reserve	14	-	-	=	580,450,770	(580,450,770)	-	-	-	-
Balance at 31 December 2023		21,749,999,850	19,279,777,633	221,308,748	2,219,230,770	32,083,870,316	140,193,996	(43,539,727)	96,654,269	75,650,841,586

Statement of cash flows

		Consoli	idated	Separate			
		financial s	tatements	financial sta	atements		
		Year ended 3	1 December	Year ended 31	December		
Not	tes	2023	2022	2023	2022		
			(in Bai	nt)			
Cash flows from operating activities							
Profit for the year		5,479,027,102	5,676,184,901	1,073,179,746	1,903,459,539		
Adjustments to reconcile profit to cash receipts (payments)							
Tax expense (income)	8	860,308,901	937,344,240	(3,763,328)	(6,888,458)		
Finance costs		4,442,618,930	2,976,667,556	923,940,136	347,775,305		
Depreciation and amortisation		4,065,393,625	3,036,649,441	33,068,448	33,696,497		
(Reverse of) impairment losses recognised in profit or loss		(2,715,905)	4,937,353	(343,723)	18,183,054		
Impairment losses on assets		196,654,560	-	-	-		
Unrealised (gain) loss on foreign exchange		(234,570,512)	(271,676,596)	38,451,129	(42,478,545)		
(Gain) loss on fair value adjustment of derivatives		(792,661,750)	102,457,722	-	-		
(Gain) loss on fair value adjustment of other financial assets		8,502,177	(3,826,923)	8,070,798	(10,912,360)		
(Gain) loss on disposal of other financial assets		(2,832,150)	1,920,420	(2,645,118)	2,155,596		
Fair value adjustment of lease receivables and lease adjustment		130,482,567	125,320,338	-	-		
Share of profit of joint ventures and associates accounted for							
using equity method, net of tax 8	}	(3,815,195,091)	(5,391,157,218)	-	-		
(Reversal of) loss on allowance for obsolescense of spare parts							
and supplies devaluation		(48,847,393)	50,452,593	-	-		
Loss on fuel oil devaluation		15,629,377	2,161,601	-	-		
Loss on disposal of spare parts and supplies		-	13,212,983	-	-		
(Gain) loss on write-off and disposal of property, plant and equipmen	nt	(17,933,232)	6,691,942	25	(1,837)		
Dividend income		(17,352,269)	(26,513,791)	(2,171,830,423)	(2,484,409,404)		
Interest income		(1,830,732,915)	(499,612,544)	(276,022,195)	(235,467,126)		
Gain from change in proportion of investment in joint ventures		-	(661,079,766)	-	-		
Write-off withholding tax deducted at source and others		3,251	2,425,702	-	2,421,138		
	-	8,435,779,273	6,082,559,954	(377,894,505)	(472,466,601)		
Changes in operating assets and liabilities							
Trade accounts receivables		7,511,933,657	(2,701,004,792)	-	-		
Other current receivables		(447,755,752)	195,481,035	(25,080,002)	(1,007,223)		
Advances to and other current receivables from related parties		(301,122,390)	(26,867,332)	(51,225,090)	(9,562,049)		
Lease receivables		1,947,902,170	3,052,728,531	-	-		
Spare parts and supplies		(535,974,703)	227,574,180	-	-		
Other current assets and other non-current assets		(17,407,419)	(324,052,351)	(602,701)	(510,460)		
Trade payable and other current payables		(5,168,241,498)	1,680,532,977	33,540,949	45,914,548		
Other current liabilities		(351,742,917)	180,002,422	240,915	1,090,474		
Non-current provisions for employee benefits		29,323,665	13,818,931	20,163,292	14,234,568		
Long-term provisions	_	(213,786,030)	17,103,150				
Net cash generated from (used in) operating		10,888,908,056	8,397,876,705	(400,857,142)	(422,306,743)		
Taxes received (paid)	_	(144,218,219)	(893,109,173)	894,779	(12,372,274)		
Net cash from (used in) operating activities		10,744,689,837	7,504,767,532	(399,962,363)	(434,679,017)		

Statement of cash flows

		Consoli financial st		Separate financial statements			
		Year ended 3	1 December	Year ended 3	1 December		
	Notes	2023	2022	2023	2022		
			(in Ba	ht)			
Cash flows from investing activities							
Payments for investments in joint ventures	8	(2,160,206,293)	(6,034,762,606)	(1,776,063,106)	(720,030,000)		
Payments for investments in associates	8	(75,000,000)	(75,000,000)	(75,000,000)	(75,000,000)		
Proceeds from reduction of ordinary shares of subsidiary		-	-	3,613,500,000	-		
Acquisition of subsidiaries, net of cash acquired		-	(14,759,909,647)	-	-		
Payments for investment in subsidiaries		- (2.025.540.242)	- (201 500 100)	(48,000,000)	(32,690,377,575)		
Net cash inflow (outflow) in other current financial assets		(2,835,740,243)	(301,799,199)	211,523,115	(2,300,152,153)		
Net cash outflow in other non-current financial assets		(47,762,297)	-	-	- 00 500 000		
Proceeds from repayment of short-term loans to related parties		=	-	-	99,500,000 (54,500,000)		
Short-term loans to related parties Long-term loans to related parties		(321,456,700)	(101,199,860)	(533,076,700)	(1,013,149,860)		
Long-term loans to related parties Long-term loan to other party		(321,430,700)	(1,736,180,680)	(333,070,700)	(1,013,149,800)		
Proceeds from sale of property, plant and equipment		57,653,610	47,120,158	_	1,860		
Payment for acquisition of plant and equipment		(3,045,390,557)	(2,375,498,089)	(2,925,250)	(945,207)		
Payment for acquisition of intangible assets		(20,051,999)	(10,510,916)	(109,500)	-		
Dividends received		2,142,363,545	2,810,195,022	2,171,830,423	2,484,409,404		
Interest received		1,553,669,178	318,560,068	82,116,400	96,461,536		
Net cash from (used in) investing activities		(4,751,921,756)	(22,218,985,749)	3,643,795,382	(34,173,781,995)		
Cash flows from financing activities	12	10 160 551 574	22 104 996 261	c 000 000 000	c 102 000 000		
Proceeds from short-term loans from financial institutions	12 12	19,168,551,574	23,194,886,361	6,090,000,000	6,103,000,000		
Repayment for short-term loans from financial institutions Proceeds from long-term loans from financial institutions	12	(26,213,662,065) 4,824,676,872	(20,069,166,010)	(6,090,000,000)	(8,639,000,000) 16,500,000,000		
Repayment for long-term loans from financial institutions	12	(6,739,995,342)	35,155,139,755 (13,309,118,633)	-	10,300,000,000		
Proceeds from short-term loans from related party	12	402,900,000	(13,307,116,033)	1,632,900,000	_		
Repayment for short-term loans from related party	12	(15,300,000)	_	(40,300,000)	(50,000,000)		
Proceeds (repayment) for long-term loans	12	(26,712,348)	26,958,672	-	-		
Payment of lease liabilities		(270,823,108)	(187,271,710)	(18,584,792)	(17,761,990)		
Proceeds from issue of debentures		1,000,000,000	2,650,000,000	1,000,000,000	-		
Repayment of debenture		(1,000,000,000)	(2,000,000,000)	(1,000,000,000)	-		
Dividend paid to owners of the Company	21	(3,479,701,132)	(3,697,016,172)	(3,479,701,132)	(3,697,016,172)		
Dividend paid to non-controlling interests		(581,196,890)	(364,367,624)	-	-		
Finance costs paid		(3,961,292,525)	(3,199,982,482)	(887,937,728)	(345,113,576)		
Proceeds from the issuance of shares		8,398,007	24,997,999,483		24,997,999,483		
Net cash from (used in) financing activities		(16,884,156,957)	43,198,061,640	(2,793,623,652)	34,852,107,745		
Net increase (decrease) in cash and cash equivalents,							
before effect of exchange rates		(10,891,388,876)	28,483,843,423	450,209,367	243,646,733		
Effect of exchange rate changes on cash and cash equivalents		113,255,542	(1,104,163,704)	-50,207,507	2-13,0-10,733		
Net increase (decrease) in cash and cash equivalents		(10,778,133,334)	27,379,679,719	450,209,367	243,646,733		
Cash and cash equivalents at 1 January		34,341,174,186	6,961,494,467	936,197,625	692,550,892		
Cash and cash equivalents at 31 December	5	23,563,040,852	34,341,174,186	1,386,406,992	936,197,625		
-							

Notes to the financial statements

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Notes to the financial statements For the year ended 31 December 2023

These notes form an integral part of the financial statements.

The financial statements issued for Thai statutory and regulatory reporting purposes are prepared in the Thai language. These English language financial statements have been prepared from the Thai language statutory financial statements, and were approved and authorised for issue by the Board of Directors on 27 February 2024.

1 General information

RATCH Group Public Company Limited, the "Company", is incorporated in Thailand and was listed on the Stock Exchange of Thailand in October 2000. The Company's registered office is at 72 Ngamwongwan Road, Bangkhen, Muang Nonthaburi, Nonthaburi, Thailand.

The Company's major shareholder during the financial year was Electricity Generating Authority of Thailand ("EGAT") (45% shareholding), which was incorporated in Thailand.

The principal businesses of the Company are the investing in companies, with objectives to generate and sell electricity, develop power energy project and infrastructure project. Details of the Company's subsidiaries, associates and joint ventures are given in note 8 and 9.

2 Basis of preparation of the financial statements

The financial statements are prepared in accordance with Thai Financial Reporting Standards ("TFRS"), guidelines promulgated by the Federation of Accounting Professions and applicable rules and regulations of the Thai Securities and Exchange Commission. The financial statements are presented in Thai Baht, which is the Company's functional currency. The accounting policies, described in note 3, have been applied consistently to all periods presented in these financial statements.

The preparation of financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of the Group's accounting policies. Actual results may differ from these estimates. Estimates and underlying assumptions that are described in each note are reviewed on an ongoing basis. Revisions to accounting estimates are recognised prospectively.

3 Significant accounting policies

(a) Basis of consolidation

The consolidated financial statements relate to the Company and its subsidiaries (together referred to as the "Group") and the Group's interests in associates and joint ventures.

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

At the acquisition date, the Group measures any non-controlling interest at its proportionate interest in the identifiable net assets of the acquiree. In addition, when there is a change in the Group's interest in a subsidiary that does not result in a loss of control, any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid from the acquisition of the non-controlling interests with no change in control is accounted for as other surplus/deficit in shareholders' equity.

Notes to the financial statements For the year ended 31 December 2023

Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. A joint venture is an arrangement in which the Group has joint control, whereby the Group has rights to the net assets of the arrangement, rather than rights to its assets and obligations for its liabilities.

The Group recognised investments in associates and joint ventures using the equity method in the consolidated financial statements. They are initially recognised at cost, which includes transaction costs. Subsequent to initial recognition, the consolidated financial statements include the Group's dividend income and share of the profit or loss and other comprehensive income of equity-accounted investees, until the date on which significant influence or joint control ceases.

Intra-group balances and transactions, and any unrealised income or expenses arising from intra-group transactions, are eliminated on consolidation. Unrealised gains arising from transactions with associates and joint ventures are eliminated against the investment to the extent of the Group's interest in the investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

Business combinations

The Group applies the acquisition method when the Group assess that the acquired set of activities and assets include, at a minimum, an input and a substantive process that together significantly contribute to the ability to create output. The acquisition date is the date on which control is transferred to the Group, other than business combinations with entities under common control. Expenses in connection with a business combination are recognised as incurred.

Goodwill is measured as the fair value of the consideration transferred including the recognised amount of any non-controlling interest in the acquiree, less net fair value of the identifiable assets acquired and liabilities assumed. Any gain on bargain purchase is recognised in profit or loss immediately.

Consideration transferred includes assets transferred, liabilities incurred by the Group to the previous owners of the acquiree, any contingent consideration and equity interests issued by the Group.

Any contingent consideration is measured at fair value at the date of acquisition and remeasured at fair value at each reporting date. Subsequent changes in the fair value are recognised in profit or loss.

A contingent liability of the acquiree is assumed in a business combination only if such a liability represents a present obligation and arises from a past event, and its fair value can be measured reliably.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group estimates provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period, or additional assets or liabilities are recognised, to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognised at that date.

When a business combination is achieved in stages, the Group's previously held equity interest in the acquiree is remeasured to its acquisition-date fair value and the resulting gain or loss, if any, is recognised in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognised in other comprehensive income are recognised as would be required if that interest were disposed of.

Notes to the financial statements

For the year ended 31 December 2023

Business combinations under common control are accounted for using a method similar to the pooling of interest method, by recognising assets and liabilities of the acquired businesses at their carrying amounts in the consolidated financial statements of the ultimate parent company at the moment of the transaction. The difference between the carrying amount of the acquired net assets and the consideration transferred is recognised as surplus or deficit from business combinations under common control in shareholder's equity. The surplus or deficit will be written off upon divestment of the businesses acquired. The results from operations of the acquired businesses will be included in the consolidated financial statements of the acquirer from the beginning of the comparative period or the moment the businesses came under common control, whichever date is later, until control ceases.

(b) Investments in subsidiaries, associates and joint ventures

Investments in subsidiaries, associates and joint ventures in the separate financial statements are measured at cost less allowance for impairment losses. Dividend income is recognised in profit or loss on the date on which the Group's right to receive payment is established. If the Company disposes of part of its investment, the deemed cost of the part sold is determined using the weighted average method. Gains and losses on disposal of the investments are recognised in profit or loss.

(c) Foreign currencies

Transactions in foreign currencies including non-monetary assets and liabilities denominated in foreign currencies are translated to the respective functional currencies of each entities in the Group at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated at the exchange rate at the reporting date. Non-monetary assets and liabilities measured at fair value in foreign currencies are translated at the exchange rates at the dates that fair value was determined.

Foreign currency differences are generally recognised in profit or loss. However, foreign currency differences arising from the translation of the following items are recognised in other comprehensive income:

- an investment in equity securities designated as at FVOCI (except on impairment, in which case foreign currency differences that have been recognised in other comprehensive income are reclassified to profit or loss); and
- qualifying cash flow hedges to the extent the hedge is effective.

Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated to Thai Baht at the exchange rates at the reporting date. The revenues and expenses of foreign operation are translated to Thai Baht at rates approximating the exchange rates at the dates of the transactions.

Foreign exchange differences are recognised in other comprehensive income and accumulated in the translation reserve until disposal of the investment, except to extent that the translation difference is allocated to non-controlling interest.

When a foreign operation is disposed of in its entirety or partially such that control, significant influence or joint control is lost, the cumulative amount in the translation reserve related to that foreign operation is reclassified to profit or loss as part of the gain or loss on disposal. If the Group disposes of part of its interest in a subsidiary but retains control, then the relevant proportion of the cumulative amount is reattributed to non-controlling interests. When the Group disposes of only part of an associate or joint venture while retaining significant influence or joint control, the relevant proportion of the cumulative amount is reclassified to profit or loss.

Notes to the financial statements

For the year ended 31 December 2023

When the settlement of a monetary item receivable from or payable to a foreign operation is neither planned nor likely in the foreseeable future, exchange gains and losses arising from such a monetary item are considered to form part of a net investment in a foreign operation and are recognised in other comprehensive income, and presented in the translation reserve in equity until disposal of the investment.

(d) Financial instruments

(d.1) Classification and measurement

Debenture issued by the Group is initial recognized when it is issued. Financial assets and financial liabilities (except trade accounts receivables) are initially recognised when the Group becomes a party to the contractual provisions of the instrument, and measured at fair value plus or minus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue.

On initial recognition, a financial asset is classified as measured at: amortised cost; fair value through other comprehensive income (FVOCI); or FVTPL. Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified prospectively from the reclassification date.

On initial recognition, financial liabilities are classified as measured at amortised cost using the effective interest method or FVTPL. Interest expense, foreign exchange gains and losses and any gain or loss on derecognition are recognised in profit or loss.

Financial assets measured at amortised costs are subsequently measured at amortised cost using the effective interest method. The amortised cost is reduced by expected credit losses. Interest income, foreign exchange gains and losses, expected credit loss and any gain or loss on derecognition are recognised in profit or loss.

Debt investments measured at FVOCI are subsequently measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and expected credit loss are recognised in profit or loss. Other net gains and losses are recognised in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.

Equity investments measured at FVOCI are subsequently measured at fair value. Dividend income is recognised as income in profit or loss on the date on which the Group's right to receive payment is established, unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

(d.2) Derecognition and offset

The Group derecognises a financial asset when the contractual rights to receive the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

The difference between the carrying amount extinguished and the consideration received or paid is recognised in profit or loss.

Notes to the financial statements For the year ended 31 December 2023

Interest rate benchmark reform

When the basis of determining the contractual cash flows of a financial asset or financial liability measured at amortised cost changed as a result of interest rate benchmark reform (IBOR reform), the Group first updated the effective interest rate of the financial asset or financial liability to reflect the change that is required by IBOR reform.

(d.3) Derivatives

Derivative are recognised at fair value and remeasured at fair value at each reporting date. The gain or loss on remeasurement to fair value is recognised immediately in profit or loss, except where the derivatives qualify for cash flow hedge accounting, in which case recognition of any resultant gain or loss depends on the nature of the item being hedged.

(d.4) Energy derivatives

Energy derivatives are recognised at fair value which determined as the present value of future contracted cash flows. The future cash flows are discounted using standard valuation techniques at applicable market yield having regard to timing of cash flows. The effective portion of changes in the fair value of the energy derivatives is recognised in OCI. Any ineffective portion of changes in the fair value of the energy derivatives is recognised immediately in profit or loss.

(d.5) Hedging

At inception of designated hedging relationships, the Group documents the risk management objective and strategy for undertaking the risk, the economic relationship between the hedged item and the hedging instrument, including consideration of the hedge effectiveness at the inception of the hedging relationship and throughout the remaining period to determine the existence of economic relationship between the hedged item and the hedging instrument.

Cash flow hedges

When a derivative is designated as a cash flow hedging instrument, the effective portion of changes in the fair value of the derivative is recognised in OCI and accumulated in the hedging reserve. Any ineffective portion of changes in the fair value of the derivative is recognised immediately in profit or loss.

The Group designates only the change in fair value of the spot element of forward exchange contracts as the hedging instrument in cash flow hedging relationships. The change in fair value of the forward element of forward exchange contracts (forward points) is recognised in a cash flow hedging reserve within equity.

When the hedged forecast transaction subsequently results in the recognition of a non-financial item such as inventory, the amount accumulated in the cash flow hedging reserve is included directly in the initial cost of the non-financial item when it is recognised.

For all other hedged forecast transactions, the amount accumulated in the cash flow hedging reserve is reclassified to profit or loss in the same period or periods during which the hedged expected future cash flows affect profit or loss.

Notes to the financial statements

For the year ended 31 December 2023

If the hedge no longer meets the criteria for hedge accounting or the hedging instrument is sold, expires, is terminated or is exercised, then hedge accounting is discontinued prospectively. When hedge accounting for cash flow hedges is discontinued, the amount that has been accumulated in the cash flow hedging reserve remains in equity until, for a hedge of a transaction resulting in the recognition of a non-financial item, it is included in the non-financial item's cost on its initial recognition or, for other cash flow hedges, it is reclassified to profit or loss in the same period or periods as the hedged expected future cash flows affect profit or loss.

If the hedged future cash flows are no longer expected to occur, then the amounts that have been accumulated in the cash flow hedging reserve are immediately reclassified to profit or loss.

(d.6) Impairment of financial assets other than trade accounts receivables

The Group recognises allowances for expected credit losses (ECLs) on financial assets measured at amortised cost, debt investments measured at FVOCI, lease receivables, and loan commitments issued which are not measured at FVTPL.

The Group recognises ECLs equal to 12-month ECLs unless there has been a significant increase in credit risk of the financial instrument since initial recognition or credit-impaired financial assets, in which case the loss allowance is measured at an amount equal to lifetime ECLs.

ECLs are a probability-weighted estimate of credit losses based on forward-looking and historical experience. Credit losses are measured as the present value of all cash shortfalls discounted by the effective interest rate of the financial asset.

The Group considers a financial asset to have low credit risk when its credit rating is equivalent to the globally understood definition of 'investment grade'. The Group recognises ECLs for low credit risk financial asset as 12-month ECLs.

The Group assumes that the credit risk on a financial asset has increased significantly if it is more than 30 days past due, significant deterioration in credit rating, significant deterioration in the operating results of the debtor and existing or forecast changes in the technological, market, economic or legal environment that have a significant adverse effect on the debtor's ability to meet its obligation to the Group.

The Group considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Group in full, without recourse by the Group takes action such as realising security (if any is held); or
- the financial asset is over the payment specified in the contract

(d.7) Write offs

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering. Subsequent recoveries of an asset that was previously written off, are recognised as a reversal of impairment in profit or loss in the period in which the recovery occurs.

(e) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, call deposits and highly liquid short-term investments which have maturities of three months or less from the date of acquisition.

Notes to the financial statements For the year ended 31 December 2023

(f) Trade and other accounts receivable

A receivable is recognised when the Group has an unconditional right to receive consideration. A receivable is measured at transaction price less allowance for expected credit loss. Bad debts are written off when incurred.

The Group estimates lifetime expected credit losses (ECLs), using a provision matrix to find the ECLs rates. This method groups the debtors based on shared credit risk characteristics and past due status, taking into account historical credit loss data, adjusted for factors that are specific to the debtors and an assessment of both current economic conditions and forward-looking general economic conditions at the reporting date.

(g) Spare parts and supplies

Spare parts and supplies are measured at the lower of cost and net realisable value. Spare parts comprise fuel oil and supplies which are used for specific equipment in the power plant. Cost is calculated using the moving average cost principle and comprises all costs of purchase and other costs incurred in bringing the spare parts and supplies to their present location and condition. Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs to complete and to make the sale.

The allowance for obsolescence of spare parts is calculated from the balances of spare parts at the end of year on a straight-line basis to write-down the spare parts over the remaining useful lives of power plants.

(h) Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and impairment losses.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials and direct labour, any other costs directly attributable to bringing the assets to a working condition for their intended use, the costs of dismantling and removing the items and restoring the site on which they are located, and capitalised borrowing costs. Purchased software that is integral to the functionality of the related equipment is capitalised as part of that equipment.

When parts of an item of property, plant and equipment have different useful lives, they are accounted for as separate items.

Any gains and losses on disposal of item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment, and are recognised in profit or loss.

Subsequent costs

The cost of replacing a part of an item of property, plant and equipment is recognised in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Group, and its cost can be measured reliably. The carrying amount of the replaced part is derecognised. The costs of the day-to-day servicing of property, plant and equipment are recognised in profit or loss as incurred.

Notes to the financial statements

For the year ended 31 December 2023

Depreciation

Depreciation is calculated on a straight-line basis over the estimated useful lives of each component of an asset and recognised in profit or loss. No depreciation is provided on freehold land and assets under construction.

The estimated useful lives are as follows:

Buildings and other constructions	20 - 42	years
Building improvements	3 - 6	years
Power plants, substation and transmission systems	4 - 45	years
Operating and maintenance equipment	3 - 15	years
Furniture, fixtures and office equipment	3 - 15	years
Vehicles	5	years

(i) Goodwill

Goodwill is measured at cost less accumulated impairment losses. In respect of equity-accounted investee, the carrying amount of goodwill is included in the carrying amount of the investment.

(j) Project development expenditure

Project development expenditure is recognised in profit or loss as incurred. Project development expenditure is capitalised only if development costs can be measured reliably, the product or process is technically and commercially feasible, future economic benefits are probable, and the Group intends to use or sell the asset. The expenditure capitalised includes borrowing costs. Other development expenditure is recognised in profit or loss as incurred.

Capitalised development expenditure is measured at cost less impairment losses. Capitalised development expenditure will be amortised when it is available for use in the manner intended.

(k) Other Intangible assets

Other intangible assets are measured at cost less accumulated amortisation and impairment losses. Subsequent expenditure is capitalised only when it will generate the future economic benefits. Amortisation is calculated on a straight-line basis over the estimated useful lives of intangible assets and recognised in profit or loss.

The estimated useful lives are as follows:

Software licences	3 - 10	years
Licenses on project development	25	years
Right to power purchase agreements	9 - 30	years
Right to use transmission systems	6 - 30	years

(l) Leases

At inception of a contract, the Group assesses that a contract is, or contains, a lease when it conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

As a lessee

At commencement or on modification of a contract that contains a lease component and the leases of property the Group has elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

Notes to the financial statements For the year ended 31 December 2023

The Group recognises a right-of-use asset and a lease liability at the lease commencement date, except for leases of low-value assets and short-term leases which are recognised as expenses on a straight-line basis over the respective lease terms.

Right-of-use asset is measured at cost, less any accumulated depreciation and impairment loss, and adjusted for any remeasurements of lease liability. The cost of right-of-use asset includes the initial amount of the lease liability adjusted for prepaid lease payment, plus any initial direct costs incurred. Depreciation is charged to profit or loss on a straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the cost of the right-of-use asset reflects that the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment.

The lease liability is initially measured at the present value of all lease payments that shall be paid under the lease. The Group uses the Group's incremental borrowing rate to discount the lease payments to the present value. The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a lease modification. When the lease liability is remeasured, a corresponding adjustment is made to the carrying amount of the right-of-use asset or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

As a lessor

At inception or on modification of a contract, the Group allocates the consideration in the contract to each component on the basis of their relative standalone selling prices.

At lease inception, the Group considers to classify a lease that transfers substantially all of the risks and rewards incidental to ownership of the underlying asset to lessees as a finance lease. A lease that does not meet this criteria is classified as an operating lease.

The Group recognises finance lease receivables at the amount of the Group's net investment in the lease, which comprises the present value of the lease payments and any unguaranteed residual value, discounted using the interest rate implicit in the lease. Finance lease income is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group's net investment outstanding in respect of the leases.

The Group recognises lease payments received under operating leases as rental income on a straight-line basis over the lease term as part of other income. Initial direct costs incurred in arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as rental income in the accounting period in which they are earned.

The Group derecognises and determines impairment on the lease receivables as disclosed in note 3(d)

(m) Impairment of non-financial assets

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For goodwill and intangible assets that have indefinite useful lives or are not yet available for use, the recoverable amount is estimated each year at the same time.

Notes to the financial statements For the year ended 31 December 2023

An impairment loss is recognised in profit or loss if the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount, unless it reverses a previous revaluation credited to equity, in which case it is charged to equity.

The recoverable amount is the greater of the asset's value in use and fair value less costs to sell. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

An impairment loss of asset recognised in prior periods is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

(n) Employee benefits

Defined contribution plan

Obligations for contributions to the Group's provident funds are expensed as the related service is provided.

Defined benefit plans

The Group's net obligation in respect of defined benefit plans is calculated by estimating the amount of future benefit that employees have earned in the current and prior periods. The defined benefit obligations is discounted to the present value, which performed annually by a qualified actuary using the projected unit credit method.

Remeasurements of the net defined benefit liability, actuarial gain or loss are recognised immediately in OCI. The Group determines the interest expense on the net defined benefit liability for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period, taking into account any changes in the net defined benefit liability during the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in profit or loss.

When the benefits of a plan are changed or when a plan is curtailed, the resulting change in benefit that relates to past service or the gain or loss on curtailment is recognised immediately in profit or loss. The Group recognises gains and losses on the settlement of a defined benefit plan when the settlement occurs.

Short-term employee benefits are expensed as the related service is provided. A liability is recognised for the amount expected to be paid if the Group has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

(o) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as finance cost.

Notes to the financial statements

For the year ended 31 December 2023

(p) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date. The fair value of a liability reflects its non-performance risk.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. Fair values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows:

- Level 1: quoted prices in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: inputs for the asset or liability that are based on unobservable input.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group measures assets and asset positions at a bid price and liabilities and liability positions at an ask price.

The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price - i.e. the fair value of the consideration given or received. If the Group determines that the fair value on initial recognition differs from the transaction price, the financial instrument is initially measured at fair value adjusted for the difference between the fair value on initial recognition and the transaction price and the difference is recognised in profit or loss immediately. However, for the fair value categorised as level 3, such difference is deferred and will be recognised in profit or loss on an appropriate basis over the life of the instrument or until the fair value level is transferred or the transaction is closed out.

(q) Revenue

Revenue is recognised when a customer obtains control of the goods or services in an amount that reflects the consideration to which the Group expects to be entitled, excluding those amounts collected on behalf of third parties, value added tax and is after deduction of any trade discounts.

Revenue from sales of electricity

Revenue from sales of electricity comprises of revenue from energy payment and revenue from availability payment in terms of operating costs.

Revenue from availability payment in terms of operating costs is a revenue that reflects the fixed operation and maintenance expenses ("Fixed O&M"), maintenance parts expenses and administrative expenses. The availability payment rate is fixed at an amount per Kilowatt based on the availability hours of each year throughout the period of the Power Purchase Agreement. Each Power Purchase Agreement of the Group has different terms and conditions for receiving the revenue from availability payment in terms of operating costs.

The Group recognise revenue from availability payment in terms of operating costs by varying the Contracted Available Hours (CAH) in a year and the Base Availability Credit (BAC).

Revenue from rendering of services

Revenue from rendering of services is recognised over time as the services are provided. The related costs are recognised in profit or loss when they are incurred.

Revenue from lease contracts

Revenue from lease contracts is recognised in profit or loss by using the effective interest rate method over the period of the power purchase agreements.

Notes to the financial statements For the year ended 31 December 2023

(r) Income tax

Income tax expense for the year comprises current and deferred tax, which is recognised in profit or loss except to the extent that it relates to a business combination, or items recognised directly in equity or in other comprehensive income.

Current tax is recognised in respect of the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognised for the temporary differences: the initial recognition of goodwill; the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss; and differences relating to investments in subsidiaries and joint ventures to the extent that it is probable that they will not reverse in the foreseeable future.

The measurement of deferred tax reflects the tax consequences that would follow the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities, using tax rates enacted or substantively enacted at the reporting date. Current deferred tax assets and liabilities are offset in the separate financial statements.

A deferred tax asset is recognised to the extent that it is probable that future taxable profits will be available against which the temporary differences can be utilised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be realised.

(s) Earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the year.

4 Related parties

A related party is a person or entity that has direct or indirect control, or has significant influence over the financial and managerial decision-making of the Group; a person or entity that is under common control or under the same significant influence as the Group; or a person or entity over which the Group has direct or indirect control or has significant influence over the financial and managerial decision-making.

Relationships with parent, subsidiaries, associates and joint ventures are described in notes 8 and 9. Other related parties which the Group had significant transactions with during the year were as follows:

Name of entities	Country of incorporation/ nationality	Nature of relationships
Electricity Generating Authority of Thailand	Thailand	Major shareholder, some common directors
EGAT International Co., Ltd.	Thailand	99.99% shareholding by Electricity Generating Authority of Thailand, some common directors
RH International (Mauritius) Corporation Limited	Mauritius	Indirect subsidiary, 100% shareholding by a direct subsidiary

Notes to the financial statements For the year ended 31 December 2023

	Name of entities	Country of incorporation/nationality	Nature of relationships
	RH International (Singapore) Corporation Pte. Ltd.	Singapore	Indirect subsidiary, 100% shareholding by an indirect subsidiary
	Fareast Renewable Development Pte. Ltd.	Singapore	Indirect subsidiary, 90% shareholding by an indirect subsidiary
	RATCH-Australia Corporation Pty. Ltd. and its subsidiaries	Australia	Indirect subsidiary, 100% shareholding by an indirect subsidiary, some common directors
	Nexif Energy Holding B.V. and its subsidiaries	Netherlands	Indirect subsidiary, 100% shareholding by an indirect subsidiary
	RATCH China Power Limited (In process of liquidation)*	Hong Kong	Indirect subsidiary, 100% shareholding by an indirect subsidiary
	RE Solar 1 Company Limited	Thailand	Indirect subsidiary, 99.99% shareholding by a direct subsidiary
	Ratch Energy Rayong Company Limited (Formerly named Nexif Ratch Energy Rayong Co., Ltd.)	Thailand	Indirect subsidiary, 99.99% shareholding by an indirect subsidiary
	Nam Ngum 2 Power Company Limited	Lao PDR	Subsidiary of a direct joint venture, 75% shareholding by a direct joint venture
	Ecowin Energy Corporation	Vietnam	Subsidiary of an indirect joint venture, 80% shareholding by an indirect joint venture
	EGAT Diamond service Company Limited	Thai	Other related party, 10% shareholding
	Key management personnel	Thai	Persons having authority and responsibility for planning, directing, and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of the Group.
>	*Complete liquidation on 2 February 2024		•

Notes to the financial statements

Significant transactions with related parties Year ended 31 December		lidated statements 2022	Sepa financial s 2023	
Tear enaea 31 December	2023	(in thousa		2022
Major shareholder		(in inousa	na Bani)	
Revenue from sales of electricity	30,916,603	63,688,441	_	_
Operation and maintenance service income	84,910	72,016	_	_
Revenue from lease contracts	1,169,451	1,536,339	_	_
Other income	13,087	4,726	13,087	4,726
Purchase of electricity	209,902	200,193	-	-
Operation and maintenance service fee	1,353,146	1,271,186	_	_
Management service of fuel	1,095	2,177	_	_
Other service fees	3,614	6,735	1,149	4,051
- 1-1-1	-,:	3,122	-,,-	1,000
Subsidiaries				
Management service income	-	-	195,757	230,966
Interest income	-	-	122,977	104,121
Dividend income	-	-	2,026,613	2,333,901
Interest expense	-	-	101,930	46,996
Associates				
Management service income	2,333	2,276	2,333	2,276
Interest income	10,206	2,259	10,206	2,259
Dividend income	-	-	37,115	32,600
Joint ventures				
Operation and maintenance service income	1,430	1,729	_	_
Management service income	314,126	273,044	264,693	270,249
Interest income	61,780	43,444	61,780	43,444
Dividend income	-	-	108,090	115,590
Rental income	54,857	54,235	-	-
Other income	13,056	15,416	_	_
Management service fee	27,292	-	-	_
Interest expense	3,737	_	3,737	_
T	-,		- ,	
Other related parties				
Dividend income	12	2,318	12	2,318
Other service fee	-	6,518	-	6,518
Voy management neggeneral				
Key management personnel Key management personnel compensation				
Short-term employee benefits	219,669	177,406	109,213	84,305
Defined contribution plan	11,274	8,797	4,856	2,648
Defined contribution plan Defined benefit plan	7,877	4,487	4,830 2,197	2,402
<u>*</u>				
Total key management personnel compensation	238,820	190,690	116,266	89,355

Notes to the financial statements

	Consol		Separate		
Balances with related parties	financial s			financial statements	
At 31 December	2023	2022	2023	2022	
		(in thousa	nd Baht)		
Trade accounts receivables					
Major shareholder	4,172,090	11,515,948	-	-	
Associate	1,940	1,597	-	-	
Joint venture	114	133			
Total	4,174,144	11,517,678	-	-	
Less allowance for expected credit loss					
Net	4,174,144	11,517,678			
Advances to and other current receivables					
Major shareholder	474	6,592	_	5,057	
Subsidiaries	-	-	100,047	82,787	
Associates	208	203	208	203	
Joint ventures	97,565	53,023	72,775	35,345	
Total	98,247	59,818	173,030	123,392	
Short-term loans to					
Subsidiaries	_	_	148,484	144,269	
Total			148,484	144,269	
Less allowance for expected credit loss	_	_	(652)	(627)	
Net			147,832	143,642	
Other non-current receivables					
Subsidiaries	-	-	212,056	93,760	
Associates	12,619	2,413	12,619	2,413	
Joint ventures	175,035	115,695	175,035	115,695	
Total	187,654	118,108	399,710	211,868	
Long-term loans to					
Subsidiaries	-	_	3,342,593	3,141,604	
Associates	393,178	81,921	393,178	81,921	
Joint ventures	704,867	700,863	704,867	700,863	
Total	1,098,045	782,784	4,440,638	3,924,388	
Less allowance for expected credit loss	(9,273)	(12,150)	(69,579)	(69,939)	
Net	1,088,772	770,634	4,371,059	3,854,449	
	, -,	- ,	, ,		

RATCH Group Public Company Limited and its subsidiaries Notes to the financial statements

Receivable under lease contracts	Consolidated financial statements Portion due Portion due				nts	
	within c	one year	after o	ne year	Tot	tal
	2023	2022	2023	2022	2023	2022
			(in	thousand Baht)		
Major shareholder Receivables under						
lease contracts	2,436,843	2,832,826	5,455,020	7,891,863	7,891,863	10,724,689
Less unearned interest						
income	(865,120)	(1,121,903)	(982,358)	(1,847,478)	(1,847,478)	(2,969,381)
	1,571,723	1,710,923	4,472,662	6,044,385	6,044,385	7,755,308
Less allowance for						
expected credit loss			(1,644)	(1,644)	(1,644)	(1,644)
Receivable under						
lease contracts-net	1,571,723	1,710,923	4,471,018	6,042,741	6,042,741	7,753,664

The gross receivable and interest	under lease contrac	cts as at 31 Decemb	er were as follows	s:	
		Consolidated final	ncial statements		
	Receivable and	Receivable	Receivable and	Receivable	
	interest under	under lease	interest under	under lease	
	lease contracts	contracts - net	lease contracts	contracts - net	
	2023	3	20)22	
		(in thousan	nd Baht)		
Portion due within one year	2,436,843	1,571,723	2,832,826	1,710,923	
Portion due after one year					
but within five years	5,455,020	4,472,662	7,891,863	6,044,385	
	7,891,863	6,044,385	10,724,689	7,755,308	
Less unearned interest income	(1,847,478)	-	(2,969,381)	-	
Less allowance for expected					
credit loss	(1,644)	(1,644)	(1,644)	(1,644)	
Receivable under					
lease contracts-net	6,042,741	6,042,741	7,753,664	7,753,664	
	Co	nsolidated	Sepai	rate	
(Reversal of) expected credit loss	es financ	ial statements	financial statements		
Year ended 31 December	2023	2022	2023	2022	
		(in thous	and Baht)		
Short-term loans to	-	-	25	(29)	
Long-term loans to	(2,87)	7) 4,919	(360)	18,194	
	Co	nsolidated	Sepai	rate	
Balances with related parties	financ	ial statements	financial st		
At 31 December	2023	2022	2023	2022	
		(in thouse	and Baht)		
Short term loan from		,	,		
Subsidiary	-	-	6,295,000	5,090,000	
Joint venture	387,60	0 -	387,600	-	
Total	387,60	0 -	6,682,600	5,090,000	

Notes to the financial statements For the year ended 31 December 2023

Balances with related parties	Consoli financial st		Separate financial statements		
At 31 December	2023	2022	2023	2022	
		(in thousan	ed Baht)		
Trade payable					
Major shareholder	5,048	4,383	-	-	
Joint ventures		28_			
Total	5,048	4,411			
Other current payable					
Major shareholder	73,258	117,255	-	540	
Subsidiaries	-	-	43,830	18,794	
Joint ventures	16,405	16,776	14,887	15,258	
Total	89,663	134,031	58,717	34,592	

Significant agreements with related parties

Power Purchase Agreements

On 9 October 2000, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Power Purchase Agreement with EGAT for a period of 25 years, whereby such subsidiary will deliver net electricity generation from Thermal power plants unit 1 and 2 and Combined Cycle power plants block 1, 2 and 3 to EGAT under the conditions of the Power Purchase Agreement. Such subsidiary will receive revenue from EGAT, which are comprised of energy payment (EP) and availability payment (AP). An energy payment (EP) covers production costs which are comprised of fuel costs and variable costs of operation and maintenance. Such costs will be adjusted in accordance with fuel price, Energy Efficiency Ratio and Consumer Price Index. An availability payment (AP) covers the repayment of principal and interest of loans, return on shareholders' equity, fixed operation and maintenance expenses, maintenance parts expenses and administrative expenses. Such costs will be adjusted to cover the changes of interest rates, Consumer Price Index and exchange rates.

On 3 December 2009, RATCH Cogeneration Company Limited, a direct subsidiary, entered into a Power Purchase Agreement for RATCH Cogeneration Power Project located in Pathum Thani province with EGAT. The agreement is effective from the execution date until the 25-year from the commercial operation date. The project is a combined-cycle power plant project with total contracted capacity of 110 Megawatts which started its commercial operation in 2013.

Sahacogen (Chonburi) Public Company Limited, a direct subsidiary, entered into a Power Purchase Agreement with EGAT to sell electricity in a specified quantity and at a stipulated price as defined in the agreement. The agreement period is 25 years and will expire in April 2024.

On 26 November 2021, the subsidiary entered into a Power Purchase Agreement with EGAT for a period of 25 years as from the scheduled commercial operation date ("SCOD"). The SCOD specified in the agreement will be 19 April 2024 and the agreement will end in April 2049. This Power Purchase Agreement obliged the subsidiary to construct new cogeneration power plant which has a maximum capacity of 73 Megawatts for electricity and 75 tons per hour for steam.

Notes to the financial statements For the year ended 31 December 2023

Operation and Maintenance Agreement

On 7 January 2009, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into an Operation and Maintenance Agreement with EGAT. The agreement is effective from 1 January 2009 until the termination dates of the Power Purchase Agreement for Thermal power plants and Combined Cycle power plants. EGAT will operate and provide routine maintenance services including major overhaul to such subsidiary. The initial value of the agreement is approximately Baht 16,608.16 million, which will be adjusted by the annual Consumer Price Index.

On 27 May 2020, RATCH-Lao Services Company Limited, a direct subsidiary, entered into a Personnel Providing Service for Operation and Maintenance Agreement with EGAT, whereby such subsidiary will recruit and provide qualified personnel according to the number and qualifications specified in the agreement for operation and maintenance of Nam Ngiep 1 Hydropower Plant located in Lao PDR, for a period of 58 months. The agreement is effective from May 2020 to February 2025. The total value of the agreement is Baht 36.67 million.

On 28 October 2020, RATCH-Lao Services Company Limited, a direct subsidiary, entered into an Operation and Maintenance Services Agreement for Hongsa Mine Mouth Power Project in Lao PDR with EGAT to operate and maintenance for Hongsa Power Project for a period of 36 months from November 2020 onwards. The total value of the agreement is Baht 168.11 million.

Fuel Management Service Agreement

On 1 July 2012, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Fuel Management Service Agreement with EGAT, whereby EGAT will coordinate the supply and delivery of fuel oil, according to the demand of such subsidiary and align with EGAT's power dispatching plan. The agreement is effective from 1 July 2012 until 30 June 2013. The service fee is stipulated in the agreement. The agreement is automatically extended for a period of 1 year unless written notice. Subsequently on 29 December 2022, the Company sent a letter for canceling the contract effective 1 July 2023.

Land Lease Agreement and Common Facility Agreement

On 7 June 2004 and 21 October 2005, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Land Lease Agreement for an area of 145 rai with Ratchaburi Power Company Limited, an indirect joint venture. The land is located in the Ratchaburi Power Plant area. The rental period is 25 years and 3 months commencing from the commercial operation date of Ratchaburi Power Company Limited.

On 25 November 2005, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Common Facility Agreement with Ratchaburi Power Company Limited, an indirect joint venture, whereby such subsidiary will provide certain facilities, services, right to use and access rights to utilities relating to construction and operation to Ratchaburi Power Company Limited as stipulated in the agreement. This agreement is effective from the signing date in the agreement until the termination date of the Land Lease Agreement dated on 7 June 2004.

On 23 August 2019, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into land lease agreement 175 rai with Hin Kong Power Company Limited, a direct joint venture, for a period of 29 years which effective from 1 January 2021 onwards.

On 30 June 2021, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into land lease agreement 8 rai with Hin Kong Power Company Limited, a direct joint venture, for a period of 28 years and 6 months which effective from 1 July 2021 onwards.

Notes to the financial statements For the year ended 31 December 2023

Management Service Agreement

On 27 February 2004, the Company entered into a Management Service Agreement with Ratchaburi Power Company Limited, an indirect joint venture, whereby the Company will receive management service fee amounting to US Dollars 2.50 million per annum for a period of 25 years and 3 months commencing from the commercial operation date of the Power Plant Unit 1 of Ratchaburi Power Company Limited. The total value of the agreement is US Dollars 63.12 million.

On 24 February 2021, the Company entered into a Management Service Agreement with Hin Kong Power Company Limited, a direct joint venture, whereby the Company will receive management service fee amounting to Baht 36 million per year and will increase annually as stipulated in the agreement. The agreement is automatically extended for a period of 1 year unless written notice.

Agreement in relation to investment in Chubu Ratchaburi Electric Services Company Limited

On 29 September 2005, the Company and Chubu Electric Power (Thailand) Company Limited entered into a Shareholders Agreement to set up Chubu Ratchaburi Electric Services Company Limited, a direct joint venture. Under the terms of the shareholders agreement, if Chubu Ratchaburi Electric Services Company Limited requires additional funding exceeding its authorised share capital, the Company agreed to provide financial support in the form of shareholders' loans or other shareholders' guarantees in proportion of investment of 50%. The agreement does not specify the amount of financial support. As at 31 December 2023, the Company has not provided any loans or guarantees under the agreement.

Sponsor Support Agreement with Northern Bangkok Monorail Company and Eastern Bangkok Monorail Company Limited

On 11 October 2017, the Company entered into a Sponsor Support Agreement with Northern Bangkok Monorail Company Limited and Eastern Bangkok Monorail Company Limited, direct associates. The Company agreed to provide financial support in the form of shareholders' loans or other shareholders' guarantees in proportion of investment of 10% with credit limit and conditions as specified in the agreement. As at 31 December 2023, the Company has not yet provided any loans or guarantees under the agreement with Eastern Bangkok Monorail Company Limited.

Obligations related to Share Purchase Agreement

The Company has obligations under a Share Purchase Agreement related to the purchase of ordinary shares in the two of associates. Under the terms of the agreement, the other shareholder has additional rights to the Company's dividend entitlements from those associates.

Obligations related to Guarantee Service Agreement with Hin Kong Power Holding Company Limited and Hin Kong Power Company Limited

The Company has obligations under a Guarantee Service Agreement to Hin Kong Power Holding Company Limited and Hin Kong Power Company Limited, direct joint ventures. Under the terms of the agreement defined the Company as guarantor, in proportion of shareholder of 51%. The facilities and terms are stipulated in the agreement.

Notes to the financial statements For the year ended 31 December 2023

5 Cash and cash equivalents

	Consolidated		Separate	
	financial s	tatements	financial st	atements
	2023	2022	2023	2022
		nd Baht)		
Cash on hand	1,272	1,839	30	449
Cash at banks	21,410,055	10,773,556	161,377	181,749
Highly liquid short-term investments	2,151,714	23,565,779	1,225,000	754,000
Cash and cash equivalents	23,563,041	34,341,174	1,386,407	936,198

6 Trade accounts receivables

	Consolidated financial statements		Separate		
			financial s	tatements	
	2023	2022	2023	2022	
	(in thousand Baht)				
Within credit terms	5,323,083	12,579,400	-	-	
Overdue:					
Less than 3 months	1,134	2,955	-	-	
Total	5,324,217	12,582,355	-	-	
Less allowance for expected credit loss	-	-	-	_	
Net	5,324,217	12,582,355	-	-	

7 Spare parts and supplies

	Consolidated		Separate	
	financial s	financial statements		statements
	2023	2022	2023	2022
		(in thousan	d Baht)	
Fuel oil	1,516,470	808,005	-	-
Spare parts and supplies	1,950,195	2,110,940	-	-
Spare parts and supplies in transit	18,901	32,191	-	-
Total	3,485,566	2,951,136	-	-
Less allowance for obsolescence of				
spare parts and supplies	(954,330)	(1,003,177)	-	-
allowance for decline in value of				
fuel oil	(17,791)	(2,162)	-	-
Net	2,513,445	1,945,797		
Spare parts and supplies recognised in 'cost of sales':				
- Cost	2,042,555	6,159,700	-	-
- (Reversal of) write-down to				
obsolescence of spare parts and supplies	(48,847)	46,925	-	-
- Decline in value of fuel oil to net				
realisable value	15,629	2,162	-	-
Net	2,009,337	6,208,787	-	-

Notes to the financial statements For the year ended 31 December 2023

8 Investments in associates and joint ventures

	Consolidated		Separate	
	financial s	statements	financial statements	
	2023	2022	2023	2022
		(in thous	and Baht)	
At 1 January	61,364,921	51,067,028	12,981,037	13,170,815
Share of profits of joint ventures and				
associates accounted for using equity				
method	3,815,195	5,391,157	-	-
Share of other comprehensive				
income (expense) of joint ventures and				
associates accounted for using equity				
method	(1,099,286)	1,777,305	-	-
Increase in investments	2,235,205	6,205,777	1,851,063	795,031
Transfer to investment in subsidiaries	-	(1,130,418)	-	(984,809)
Dividend income	(2,125,011)	(2,784,385)	-	-
Exchange rate adjustment	(430,091)	812,767	-	-
Others	-	25,690	-	-
At 31 December	63,760,933	61,364,921	14,832,100	12,981,037

Investments in associates and joint ventures as at 31 December were as follows:

					Consolidated financial statements				
	Type of business	Country of				ost		y method	
		incorporation		2022	2023	2022	2023	2022	
Dinasa manasinasa			(<i>(%)</i>		(in thousa	nd Baht)		
Direct associates First Korat Wind Company Limited	Generating and selling electricity	Thailand	20	20	399,204	399,204	430,373	435,605	
K.R. TWO Company Limited	Generating and selling electricity	Thailand	20	20	365,400	365,400	398,598	406,488	
Northern Bangkok Monorail	Generaling and senting electricity	Thunana	20	20	303,100	303,100	370,370	100,100	
Company Limited	Mass transit system	Thailand	10	10	1,440,000	1,440,000	1,600,777	1,564,868	
Eastern Bangkok Monorail	č					, ,	,	, ,	
Company Limited	Mass transit system	Thailand	10	10	1,440,000	1,440,000	1,522,721	1,579,180	
Bangkok Aviation Fuel Services	A	FD1 *1 1	15.50	15.50	2.712.120	2.712.120	2 524 505	2.561.625	
Public Company Limited	Aviation fuel services	Thailand	15.53	15.53	2,712,138	2,712,138	2,534,597	2,561,635	
Principal Healthcare - Sakonnakhon Company Limited	Private hospital business	Thailand	25	25	75,000	75,000	52,854	73,783	
Principal Healthcare - Mukdahan	Titvate nospitai business	Hamanu	23	23	75,000	73,000	32,634	75,765	
Company Limited	Private hospital business	Thailand	25	_	75,000	_	75,000	_	
	· · · · · · · · · · · · · · · · ·				6,506,742	6,431,742	6,614,920	6,621,559	
Indirect associates									
Solar Power (Korat 3) Company Limited	Generating and selling electricity	Thailand	40	40	75,500	75,500	175,773	181,984	
Solar Power (Korat 4) Company Limited	Generating and selling electricity	Thailand	40	40	79,700	79,700	192,406	199,011	
Solar Power (Korat 7) Company Limited	Generating and selling electricity	Thailand	40	40	75,500	75,500	178,735	184,484	
Impact Solar Company Limited	Generating and providing rooftop								
	solar power systems	Thailand	10.85	10.85	118,230	118,230	129,851	116,789	
Perth Power Partnership (Kwinana)	Generating and selling electricity	Australia	30	30	618,531	618,531	-	-	
Yandin WF Holdings Pty Ltd	Generating and selling electricity	Australia	70	70	3,077,978	3,077,978	3,550,165	3,669,115	
Total					4,045,439	4,045,439	4,226,930	4,351,383	
Total					10,552,181	10,477,181	10,841,850	10,972,942	

					Consolidated financial statements			
	Type of business	Country of Ownership interest			ost	At equit	y method	
		incorporation		2022	2023	2022	2023	2022
			(%)		(in thousa	nd Baht)	
Direct joint ventures								
Chubu Ratchaburi Electric	Providing operation and							
Services Company Limited	maintenance services	Thailand	50	50	10,000	10,000	94,029	90,863
SouthEast Asia Energy Limited	Investing in the power							
	energy business	Thailand	33.33	33.33	2,202,250	2,202,250	3,107,751	2,936,270
Smart Infranet Company Limited	Investing in Underground							
	Optic Fiber Network Project	Thailand	51	51	280,500	280,500	175,784	206,282
Things on Net Company Limited	Investing in installation							
	and development of							
	telecommunication networks	Thailand	35	35	180,018	180,018	100,511	118,841
Hin Kong Power Holding								
Company Limited	Importing and selling LNG	Thailand	51	51	467,772	467,772	384,303	407,607
Hin Kong Power Company Limited	Generating and selling electricity	Thailand	51	51	1,739,314	463,590	1,262,399	544,940
R E N Korat Energy Company Limited	Generating and selling							
	electricity and steam	Thailand	40	40	328,800	240,000	282,450	217,860
Innopower Company Limited	Investing in innovation and							
	commercial inventions							
	including future energy business	Thailand	30	30	570,000	180,000	547,649	170,762
RATCHTEX Company Limited	Investing in Solar PV							
	Floating Systems	Thailand	60	-	600	-	564	-
Xe-Pian Xe-Namnoy Power								
Company Limited	Generating and selling electricity	Lao PDR	25	25	2,523,725	2,523,725	3,123,961	3,169,815
Sekong Investment Advisory Co., Ltd.	Supporting the investment of			-0				
	power plant project	Lao PDR	60	60	1,440	1,440	-	-
Xekong 4 Power Co., Ltd.	Generating and selling electricity	Lao PDR	60	-	20,939	-	20,364	-
					8,325,358	6,549,295	9,099,765	7,863,240

					Consolidated financial statements			
	Type of business	Country of (_	Cost	At equity method	
		incorporation	2023	2022	2023	2022	2023	2022
			(9	%)		(in thousa	ınd Baht)	
Indirect joint ventures								
	Generating and selling electricity	Thailand	25	25	1,831,250	1,831,250	2,497,789	2,678,171
	Generating and selling							
Company Limited	electricity and steam	Thailand	40	40	820,000	820,000	988,817	817,768
\mathcal{C}	Generating and selling							
Company Limited	electricity and steam	Thailand	40	40	1,000,000	1,000,000	1,328,836	1,466,117
Berkprai Cogeneration Company Limited	Generating and selling							
	electricity and steam	Thailand	35	35	465,850	465,850	710,650	679,907
	Generating and selling electricity	Thailand	49	49	545,960	545,960	1,408,844	1,520,679
	Generating and selling electricity	Thailand	40	40	98,400	98,400	208,492	185,575
	Providing material of biofuel	Thailand	40	40	400	400	319	321
An Binh Energy and Infrastructure Fund	Investing in the power energy							
W D G V V	business and infrastructure	Vietnam	49	49	2,504,686	2,504,686	2,776,749	2,966,325
	Generating and selling electricity	Lao PDR	40	40	12,929,886	12,929,886	25,112,194	23,750,686
	Coal mining and trading	Lao PDR	37.50	37.50	630	630	166,775	55,571
	Generating and selling water	Lao PDR	40	40	179,113	179,113	185,332	185,257
SIPHANDONE-RATCH LAO CO., LTD.	Generating and selling	I DDD	25	25	57.006	<i>57</i> ,00 <i>6</i>	7.641	20, 227
DT Madaa Datah Damar Dian	wood pellet	Lao PDR	25	25	57,906	57,906	7,641	29,327
PT Medco Ratch Power Riau	Generating and selling electricity	Republic of	49	49	1,083,116	1 002 116	2.480.204	2 270 662
DE TARANTILI IIVADA ENERGY	Generating and selling electricity	Indonesia Republic of	49	49	1,083,110	1,083,116	2,489,204	2,379,662
PT TAPANULI HYDRO ENERGY	Generating and senting electricity	Indonesia	50	50	700.016	577.204	(05.250	577.204
DATCH & AIDC Wind Engage Dtg Ltd	Instanting in the masses and areas	muonesia	50	50	700,916	577,294	695,358	577,294
RATCH & AIDC Wind Energy Pte. Ltd.	Investing in the power energy business internationally	Cingapora	63.80	63.80	318,192	295,427	252,951	292,895
NEXIF ENERGY BT PTE. LTD.	Investing in the power energy	Singapore	03.80	03.80	310,192	293,421	232,931	292,693
NEAH ENERGI BITTE, EID.	business internationally	Singapore	74.50	74.50	245,879	227,538	237,691	246,792
Nexif Ratch Energy Investments Pte. Ltd.	Investing in the power energy	Singapore	74.50	74.50	243,077	221,330	237,071	240,772
Nexii Ratcii Ellergy liivestillelits Fte. Ltd.	business internationally	Singapore	49	49	4,696,392	4,696,392	4,532,262	4,696,392
Mamilan Calan Famos Diry Ltd	Generating and selling electricity	Australia	50			4,090,392		4,090,392
1:141 0:141 2 0:141 1 0:111 1 0) 2001	Generating and selling electricity	Australia		-	182,735	-	182,735	-
Singleton Solar Farm Pty Ltd.	Ocherating and senting electricity	Ausuana	50	-	36,679	- - -	36,679	40 500 500
m 1					27,697,990	27,313,848	43,819,318	42,528,739
Total					36,023,348	33,863,143	52,919,083	50,391,979

						Separate fin	ancial statem	ents		
	Type of business	Country of	Ownershi	p interest	C	ost	Impair	ment	At co	ost-net
	••	incorporation		2022	2023	2022	2023	2022	2023	2022
		-	(%	%)			(in thous	and Baht)		
Direct associates										
First Korat Wind										
Company Limited	Generating and selling electricity	Thailand	20	20	399,204	399,204	-	-	399,204	399,204
K.R. TWO Company Limited	Generating and selling electricity	Thailand	20	20	365,400	365,400	-	-	365,400	365,400
Northern Bangkok Monorail										
Company Limited	Mass transit system	Thailand	10	10	1,440,000	1,440,000	-	-	1,440,000	1,440,000
Eastern Bangkok Monorail										
Company Limited	Mass transit system	Thailand	10	10	1,440,000	1,440,000	-	-	1,440,000	1,440,000
Bangkok Aviation Fuel Services										
Public Company Limited	Aviation fuel services	Thailand	15.53	15.53	2,712,138	2,712,138	-	-	2,712,138	2,712,138
Principal Healthcare - Sakonnakhon										
Company Limited	Private hospital business	Thailand	25	25	75,000	75,000	-	-	75,000	75,000
Principal Healthcare - Mukdahan										
Company Limited	Private hospital business	Thailand	25	-	75,000				75,000	
Total					6,506,742	6,431,742			6,506,742	6,431,742
										·
Direct joint ventures										
Chubu Ratchaburi Electric	Providing operation and									
Services Company Limited	maintenance services	Thailand	50	50	10,000	10,000	-	-	10,000	10,000
SouthEast Asia Energy Limited	Investing in the power energy									
	business	Thailand	33.33	33.33	2,202,250	2,202,250	-	-	2,202,250	2,202,250
Smart Infranet Company Limited	Investing in Underground									
	Optic Fiber Network Project	Thailand	51	51	280,500	280,500	-	-	280,500	280,500
Things on Net Company Limited	Investing in installation and									
	development of									
	telecommunication networks	Thailand	35	35	180,018	180,018	-	-	180,018	180,018
Hin Kong Power Holding										
Company Limited	Importing and selling LNG	Thailand	51	51	467,772	467,772	-	-	467,772	467,772
Hin Kong Power Company Limited	Generating and selling electricity	Thailand	51	51	1,739,314	463,590	-	-	1,739,314	463,590
R E N Korat Energy	Generating and selling electricity									
Company Limited	and steam	Thailand	40	40	328,800	240,000	-	-	328,800	240,000

Notes to the financial statements For the year ended 31 December 2023

			Separate financial statements							
	Type of business	Country of	Country of Ownership interest		C	ost	Impairment		At cost-net	
		incorporation	2023	2022	2023	2022	2023	2022	2023	2022
			((%)			(in thous	sand Baht)		
Direct joint ventures										
Innopower Company Limited	Investing in innovation and									
	commercial inventions									
	including energy business future	Thailand	30	30	570,000	180,000	-	-	570,000	180,000
RATCHTEX Company Limited	Investing in Solar PV									
	Floating Systems	Thailand	60	-	600	-	-	-	600	-
Xe-Pian Xe-Namnoy Power										
Company Limited	Generating and selling electricity	Lao PDR	25	25	2,523,725	2,523,725	-	-	2,523,725	2,523,725
Sekong Investment Advisory Co., Ltd.	Supporting the investment of									
	power plant project	Lao PDR	60	60	1,440	1,440	-	-	1,440	1,440
Xekong 4 Power Co., Ltd.	Generating and selling electricity	Lao PDR	60	-	20,939	-	-	-	20,939	-
Total	-				8,325,358	6,549,295	_		8,325,358	6,549,295

None of the Group and the Company's associates and joint ventures are publicly listed and consequently do not have published price quotations except Bangkok Aviation Fuel Services Public Company Limited which is listed company on the Stock Exchange of Thailand. Based on the closing price of Baht 23.90 per share at 31 December 2023, the fair value of the investment was Baht 2,365.70 million.

Notes to the financial statements For the year ended 31 December 2023

Paid-up share capital

During 2023, associate and joint ventures called for paid-up share capital. The Group had paid for the share capital in proportion of investments as follows:

Name of entities	Description	Amount (in million Baht)
Direct associate		(in million bant)
Principal Healthcare – Mukdahan	Paid for share capital	75.00
Company Limited	•	
Direct joint ventures		
Hin Kong Power Company Limited	Additional paid-up share capital	1,275.72
R E N Korat Energy Company Limited	Additional paid-up share capital	40.00
R E N Korat Energy Company Limited	Paid for increase in share capital	48.80
Innopower Company Limited	Additional paid-up share capital	195.00
Innopower Company Limited	Paid for increase in share capital	195.00
RATCHTEX Company Limited	Paid for share capital	0.60
Xekong 4 Power Co., Ltd.	Paid for share capital	20.94
Indirect joint ventures		
PT TAPANULI HYDRO ENERGY	Paid for increase in share capital	123.62
Nexif Energy BT Pte. Ltd.	Paid for increase in share capital	18.34
RATCH & AIDC Wind Energy Pte. Ltd.	Paid for increase in share capital	22.77

Investment in Thermal Power Plant in the Republic of Indonesia

At the Extraordinary Meeting of the Shareholders of the Company held on 21 October 2021, the shareholders approved RH International (Singapore) Corporation Pte. Ltd. ("RHIS"), an indirect subsidiary, to enter into transaction of purchase of ordinary shares of PT Paiton Energy and Minejesa Capital B.V. of 45.52% and purchase of ordinary shares of IPM Asia Pte. Ltd. of 65% and approved the Company and/or RHIS to allocate the proportion of investment at the share transferring date in accordance with the condition of the share purchase agreement.

On 15 February 2023, RHIS has reached an arrangement. RHIS will be acquiring 36.26% of PT Paiton Energy and in Minejesa Capital B.V. and will be acquiring 65% in IPM Asia Pte. Ltd. This arrangement is in line with the Company's commercial objectives and this investment will likely deliver consistent returns to the Company. Subsequently on 3 July 2023, RHIS has achieved all conditions precedent under the Sale and Purchase Agreement.

Investment in Nexif Ratch Energy Investments Pte. Ltd. ("NREI")

On 20 December 2022, RH International (Singapore) Corporation Pte. Ltd. ("RHIS"), an indirect subsidiary of the Company, acquired shares in NXF Holdings 2 Limited ("NXF2") and restructured by establishing Nexif Ratch Energy Investments Pte. Ltd. ("NREI") with Nexif Energy Invest Pte. Ltd. ("Nexif Energy"). RHIS hold 49% shares of NREI for investing in renewable energy power plants project in the Socialist Republic of Vietnam and the Public of the Philippines and seeking new projects in Southeast Asia and the Commonwealth of Australia. The above acquisition has a total investment value of US Dollars 135.88 million or equivalent to Baht 4,696 million and loans to Nexif Energy amounting to US Dollars 49.90 million or equivalent to Baht 1,725 million.

Notes to the financial statements For the year ended 31 December 2023

Progress of Saddle Dam D collapse

On 23 July 2018, the Saddle Dam D of Xe-Pian Xe-Namnoy Hydroelectric Power Project, located in Lao PDR, of Xe-Pian Xe-Namnoy Power Company Limited, a direct joint venture, collapsed. The Saddle Dam fractured which caused the water flow to the downstream area. The joint venture evacuated the people residing around the affected area for safety. The project also has a standard insurance package in accordance with the loan agreement, including all risk insurance for construction, third-party liability insurance, and delay start-up insurance. The costs incurred as a result of the collapse are primarily the responsibility by the contractor in charge of engineering, procurement and construction (EPC). From this situation, the Government of Lao PDR appointed the National Investigation Committee to investigate the situation. In 2019, the National Investigation Committee announced the result of investigation is not force majeure as stipulated in the Concession Agreement. In 2020, the joint venture has received the document of claiming on compensation from the Government of Lao PDR and the compensation is partially paid. Currently, the joint venture is during the process of claiming the compensation and related damages from the EPC contractor. However, the project started its commercial operation on 6 December 2019.

Notes to the financial statements

For the year ended 31 December 2023

Material joint ventures

The following table summarises the financial information of the material joint ventures as included in their own financial statements, adjusted for fair value adjustments at acquisition and differences in accounting policies. The table also reconciles the summarised financial information to the carrying amount of the Group's interest in these companies.

	Hongsa Power Company Limited		Nexif Ratch Energy In	vestment Pte. Ltd.	
	2023	2022	2023	2022	
		(in tho	usand Baht)		
Revenue	21,721,868	22,188,470	602,327	-	
Profit (loss) from continuing operations	$7,020,156^{a}$	8,692,233 ^a	(209,608)	-	
Other comprehensive income (expense)	(579,603)	1,176,807	(36,998)	-	
Total comprehensive income (expense) (100%)	6,440,553	9,869,040	(246,606)	-	
Group's interest (%)	40	40	49	-	
Group's share of total comprehensive income (expense)	2,576,221	3,947,616	(120,837)	-	
Dividend income from joint ventures for the year	938,124	1,019,700	-	-	
Current assets	22,835,471 ^b	22,763,524 ^b	1,014,707 ^b	1,957,418 ^b	
Non-current assets	85,288,147	89,317,762	10,678,236	8,581,450	
Current liabilities	$(11,777,304)^{c}$	$(11,047,335)^{c}$	$(347,408)^{c}$	$(282,217)^{c}$	
Non-current liabilities	(34,375,440) ^d	$(43,154,680)^{d}$	$(2,912,055)^{d}$	$(1,398,235)^d$	
Net assets (100%)	61,970,874	57,879,271	8,433,480	8,858,416	
Group's share of net assets	24,788,350	23,151,708	4,132,406	4,340,624	
Exchange differences on translating in the consolidated financial statements and others	323,844	598,977	399,856	355,768	
Carrying amount of interest in joint ventures	25,112,194	23,750,685	4,532,262	4,696,392	
Remark:					
a. Includes:					
- depreciation and amortisation	303,237	334,972	139,257	-	
- finance costs	3,313,687	3,372,699	64,132	-	
- tax expense	1,081,985	721,058	14,290	-	
b. Includes cash and cash equivalents	5,217,771	5,856,210	588,636	1,692,422	
c. Includes current financial liabilities (excluding trade and other payables and provisions)	(9,313,511)	(8,577,014)	(85,369)	(87,882)	
d. Includes non-current financial liabilities (excluding trade and other payables and provisions)	(33,239,299)	(42,146,169)	(2,709,070)	(1,191,759)	

Notes to the financial statements For the year ended 31 December 2023

Immaterial associates and joint ventures

The following is summarised financial information for the Group's interest in immaterial associates and joint ventures based on the amounts reported in the Group's consolidated financial statements:

	Immaterial	associates	Immaterial joint vent		
	2023	2022	2023	2022	
		nd Baht)			
Carrying amount of interests in immaterial					
associates and joint ventures	10,841,850	10,972,942	23,274,627	23,963,123	
Group's share of:					
- Profit from continuing operations	81,434	100,346	1,028,407	1,593,365	
- Other comprehensive income (expense)	(203,746)	773,310	(645,570)	578,633	
- Total comprehensive income (expense)	(122,312)	873,656	382,837	2,171,998	

9 Investments in subsidiaries

	Separate financial statements			
	2023	2022		
	(in thousa	nd Baht)		
At 1 January	89,383,334	55,708,147		
Acquisitions / Additions (Reductions)	(3,565,500)	32,690,378		
Reclassify investment		984,809		
At 31 December	85,817,834	89,383,334		

Separate financial statements

			Ownership							
	Type of business	Country of	inte	•	C	ost	Impair	mont	Atao	st - net
	Type of business	operation	2023		2023	2022	2023	2022	2023	2022
		operation		2022 %)	2023	2022	(in thousa	_	2023	2022
Direct subsidiaries			(/	70)			(in inousu	на Вані)		
Ratchaburi Electricity	Generating and selling									
Generating Company	electricity and investing in									
Limited	the power energy business	Thailand	00 00	99.99	18,286,500	21,900,000			18,286,500	21,900,000
Ratchaburi Energy	Investing in the power	Thanana	77.77	77.77	10,200,300	21,700,000	_	_	10,200,300	21,700,000
Company Limited	energy business	Thailand	99 99	99.99	640,000	640,000	_	_	640,000	640,000
RH International	Investing in the power	Thanana	77.77	77.77	040,000	040,000	_		040,000	040,000
Corporation Limited	energy business	Thailand	99 99	99.99	59,775,000	59,775,000	_	_	59,775,000	59,775,000
RATCH O&M	Providing operation and	Thanana	,,,,,	,,,,,	37,773,000	37,113,000			37,773,000	37,773,000
Company Limited	maintenance services	Thailand	99 99	99.99	2,500	2,500	_	_	2,500	2,500
Ratchaburi Alliances	Investing in the power	Timilaina	,,,,,	,,,,,	2,500	2,300			2,300	2,500
Company Limited	energy business	Thailand	99.99	99.99	420,200	420,200	_	_	420,200	420,200
RATCH Cogeneration	Generating and selling	Tiluiluilu	,,,,,	,,,,,	.20,200	120,200			120,200	.20,200
Company Limited	electricity and steam	Thailand	99.99	99.99	1,866,602	1,866,602	_	_	1,866,602	1,866,602
Sahacogen (Chonburi)	Generating and selling	111111111111111111111111111111111111111	,,,,,	,,,,,	1,000,002	1,000,002			1,000,002	1,000,002
Public Company Limited	9	Thailand	51.67	51.67	3,457,365	3,457,365	_	_	3,457,365	3,457,365
RATCH-Lao Services	Providing operation and				- , ,	- , ,			-,,	- , - · , - · -
Company Limited	maintenance services and									
r J	investing in the power energy									
	and fundamental utility business	Lao PDR	99.99	99.99	384,858	336,858	_	-	384,858	336,858
Nexif Ratch Energy	Investing in the power				,	•			•	,
Singapore Pte. Ltd.	energy business	Singapore	49	49	984,809	984,809	-	-	984,809	984,809
Total					85,817,834	89,383,334			85,817,834	89,383,334

Notes to the financial statements For the year ended 31 December 2023

Acquiring shares to invest in Nexif Energy Holding B.V. ("NEHBV")

On 20 December 2022, RH International (Singapore) Corporation Pte. Ltd. ("RHIS"), an indirect subsidiary of the Company, acquired shares in Nexif Energy Holding B.V. ("NEHBV") which hold the asset of renewable energy power plants, gas turbine power plant, combined cycle power plant and battery energy storage system in Thailand, the Commonwealth of Australia and the Socialist Republic of Vietnam in proportion of investment of 100% amounting to US Dollars 480.78 million or equivalent to Baht 16,617 million.

The Group incurred acquisition-related costs of Baht 369 million which have been included in administrative expenses in the consolidated statement of comprehensive income.

TFRS required Management to make preliminary assessment of the fair values of the assets, liabilities and contingent liabilities specified at the acquisition date. The Group hired an independent appraiser to determine the fair value of assets and liabilities acquired during the measurement period, which must not exceed one year from the acquisition date to reflect new information obtained about facts and circumstances that existed as of the acquisition date. This information affects the measurement of the value of various amounts that were previously recognized at the acquisition date.

In the fourth quarter of 2023, the fair value measurements of assets and liabilities acquired have been completed by an independent appraiser. The Group recorded the fair value of the assets acquired and liabilities assumed accordingly. The fair value after adjustments of net assets acquired are as follows:

	Fair value
	(in thousand Baht)
Assets acquired and liabilities assumed	
Cash and cash equivalents	1,902,217
Trade and other receivables	443,726
Inventories	344,176
Property, plant and equipment	17,470,356
Intangible assets	3,687,551
Deferred tax assets and other assets	2,267,578
Trade and other payables	(776,901)
Loans	(11,377,931)
Lease liabilities	(1,710,978)
Deferred tax liabilities	(754,514)
Other liabilities	(2,025,515)
Total identifiable net assets	9,469,765
Less Non-controlling interests	(597,277)
Total identifiable net assets received	8,872,488
Fair value of an existing interest	(1,911,505)
Goodwill arising from the acquisition	9,655,766
Purchase consideration transferred	16,616,749
Net cash acquired from the acquisition	(1,902,217)
Net cash outflows	14,714,532

The goodwill is attribute mainly to the benefits of business integration to the Group which can apply the knowledge and expertise in fostering collaboration for the development of power plant projects in the Commonwealth of Australia.

Notes to the financial statements For the year ended 31 December 2023

Increase in share capital of RATCH-Lao Services Company Limited ("RL")

On 8 September 2023, RATCH-Lao Services Company Limited, a direct subsidiary, called for 2nd paid-up share capital at 12%. The Company paid for increase in share capital totalling Baht 48 million, in proportion of investment of 99.99.

Decrease in share capital of Ratchaburi Electricity Generating Company Limited

At the Extraordinary General Meeting of the shareholders of Ratchaburi Electricity Generating Company Limited, a direct subsidiary, held on 25 October 2023, the shareholders approved to decrease the authorised share capital by reducing the value of shares at the rate of Baht 1.65 per share, the totalling of registered capital decreased by Baht 3,613.50 million. The registered capital after the capital reduction will remain at Baht 8.35 per share, divided into 2,190 million shares amounting to Baht 18,286.50 million.

Notes to the financial statements For the year ended 31 December 2023

10 Property, plant and equipment

Consolidated financial statements

	Land	Buildings, other constructions and building improvements	Power plants, substation & transmission systems and operating & maintenance equipment	Furniture, fixtures and office equipment (in thousand Baht)	Vehicles	Assets under construction and installation	Total
Cost							
At 1 January 2022	2,540,533	814,899	50,118,580	582,179	21,685	1,503,359	55,581,235
Additions	2,142	1,847	56,955	4,763	2,717	2,099,519	2,167,943
Acquisition through business							
combination	28,497	-	17,222,490	5,217	627	213,525	17,470,356
Transfers	-	(73,702)	1,954,412	509	-	(1,967,817)	(86,598)
Disposals	(1,531)	(16,382)	(172,251)	(9,320)	(1,923)	-	(201,407)
Effect of movements in							
exchange rates	(6,862)	(6,974)	(1,301,821)	350	285	(8,626)	(1,323,648)
At 31 December 2022							
and 1 January 2023	2,562,779	719,688	67,878,365	583,698	23,391	1,839,960	73,607,881
Additions	8,675	4,519	620,585	10,111	7,524	2,394,296	3,045,710
Transfers	4,615	55,488	489,403	14,767	4,783	(752,571)	(183,515)
Disposals	-	(14,138)	(366,283)	(12,435)	(598)	-	(393,454)
Effect of movements in							
exchange rates	(1,187)	(3,344)	(395,047)	(1,255)	(5,110)	12,230	(393,713)
At 31 December 2023	2,574,882	762,213	68,227,023	594,886	29,990	3,493,915	75,682,909
•							

Notes to the financial statements For the year ended 31 December 2023

Consolidated financial statements

	Land	Buildings, other constructions and building improvements	Power plants, substation & transmission systems and operating & maintenance equipment	Furniture, fixtures and office equipment (in thousand Baht)	Vehicles	Assets under construction and installation	Total
Depreciation and							
impairment losses		2-10-	10 =00 01=		1 5 0 1 0		10 11 0 1
At 1 January 2022	-	261,605	18,788,845	550,894	16,012	-	19,617,356
Depreciation charge for the year	-	41,749	2,351,138	12,837	2,113	-	2,407,837
Transfer	-	1,260	(1,257)	(4)	1	-	-
Disposals	-	(14,379)	(123,115)	(9,284)	(1,620)	-	(148,398)
Effect of movements							
in exchange rates		(3,635)	(603,663)	201	363		(606,734)
At 31 December 2022							
and 1 January 2023	-	286,600	20,411,948	554,644	16,869	-	21,270,061
Depreciation charge for the year	-	45,478	3,123,707	14,010	6,990	-	3,190,185
Disposals	-	(14,119)	(327,145)	(11,401)	(598)	-	(353,263)
Loss from impairment	-	-	196,655	-	-	-	196,655
Effect of movements							
in exchange rates		(916)	(111,060)	(222)	(232)		(112,430)
At 31 December 2023	-	317,043	23,294,105	557,031	23,029		24,191,208
Net book value							
At 31 December 2022	2,562,779	433,088	47,466,417	29,054	6,522	1,839,960	52,337,820
At 31 December 2023	2,574,882	445,170	44,932,918	37,855	6,961	3,493,915	51,491,701

Notes to the financial statements For the year ended 31 December 2023

Separate financial statements

		Buildings,			
	Land	other constructions and building improvements	Furniture, fixtures and office equipment	Vehicles	Total
		•	thousand Baht)		
Cost		,	,		
At 1 January 2022	295,993	309,636	442,387	960	1,048,976
Additions	-	_	542	-	542
Disposals	-	-	(4,355)	-	(4,355)
At 31 December 2022					
and 1 January 2023	295,993	309,636	438,574	960	1,045,163
Additions	-	-	2,925	-	2,925
Disposals	-	-	(6,837)	-	(6,837)
At 31 December 2023	295,993	309,636	434,662	960	1,041,251
Depreciation					
At 1 January 2022	_	111,828	429,018	960	541,806
Depreciation charge		,	,	, ,	2 12,000
for the year	-	12,385	5,101	_	17,486
Disposals	-	-	(4,354)	-	(4,354)
At 31 December 2022					
and 1 January 2023	-	124,213	429,765	960	554,938
Depreciation charge		,	,		Ź
for the year	-	12,385	4,032	-	16,417
Disposals	-	-	(6,837)	-	(6,837)
At 31 December 2023	-	136,598	426,960	960	564,518
Net book value					
At 31 December 2022	295,993	185,423	8,809	-	490,225
At 31 December 2023	295,993	173,038	7,702		476,733
					

Capitalised borrowing costs relating to the acquisition of the land and the construction of the new factory for the Group amounted to Baht 42.74 million (2022: Baht 44.90 million).

Notes to the financial statements For the year ended 31 December 2023

11 Goodwill

Impairment testing for CGUs containing goodwill

For the purposes of impairment testing, goodwill has been allocated to the Group's CGUs. The balance of goodwill as at 31 December 2023 and 2022 came from Electricity Generating business unit in Australia.

The recoverable amounts of goodwill in Australia (CGU) were based on its value in use, determined by discounting the future cash flows to be generated from the Electricity Generating business unit in Australia.

The key assumptions used in the estimation of value in use included the discount rates based on the average interest rate of government bonds defined as a risk free rate and the future cash flows were prepared using the external information, which included sales volumes, prices, operating costs, inflation rate and long-term growth rates based on estimate throughout the remaining period of the power purchase agreements.

The values assigned to the key assumptions represent management's assessment of future trends in the relevant industries and have been based on historical data from both external and internal sources.

	Consolidated		
	financial statements		
	2023	2022	
	(%	5)	
Discount rate - Thermal power plant	7.3 - 7.5	6.7 - 7.5	
Discount rate - Renewable energy power plant	6.3 - 7.5	6.3 - 7.5	

Revenue projection

The total revenue projections for the power plant assets have been determined in accordance with the power purchase agreements applying the revenue projections from external information for the post power purchase agreement periods. The assumptions included tariff from Thermal power plants and Renewable Energy power plants, carbon credit prices, nature gas prices, electricity demands, exchange rates, inflation rates and other related factors.

The impairment test has been prepared by the management with conservative approaches and no impairment charges are required for goodwill. The management believes that any reasonable change in the key assumptions used to estimate the recoverable amount would not cause the carrying amount to exceed its recoverable amount.

Notes to the financial statements For the year ended 31 December 2023

12 Interest-bearing liabilities

	Consol	lidated	Separate		
	financial s	tatements	financial	statements	
	2023	2022	2023	2022	
		(in thousa	nd Baht)		
Current					
Short-term loans from financial institutions					
-unsecured	1,557,000	8,542,976	-	-	
-secured	-	141,911	-	-	
Short-term loan from related parties	387,600	-	6,682,600	5,090,000	
Current portion of long-term loans					
from financial institutions					
-unsecured	21,814,287	265,600	21,494,937	-	
-secured	2,316,369	6,314,360	-	-	
Current portion of lease liabilities	153,116	171,563	16,100	14,029	
Current portion of debenture-unsecured	-	999,575	-	999,575	
Total current interest-bearing liabilities	26,228,372	16,435,985	28,193,637	6,103,604	
Non-current					
Long-term loans from financial institutions					
-unsecured	4,571,416	26,234,553	-	21,484,188	
-secured	30,925,213	28,845,611	-	-	
Long-term loan-unsecured	320,000	346,959	-	-	
Lease liabilities	3,398,270	3,192,981	25,412	10,636	
Debentures-unsecured	24,526,632	23,919,048	7,991,638	6,991,871	
Total non-current interest-bearing					
liabilities	63,741,531	82,539,152	8,017,050	28,486,695	

Notes to the financial statements For the year ended 31 December 2023

Balances of interest-bearing liabilities net of deferred financing fees, excluding lease liabilities as at 31 December 2023 were as follows:

		Cons	solidated financia	l statements
	Total facilities	Amount (in million Baht)	Interest rate (% per annum)	Repayment term
Short-term				
Loans from financial institutions Sahacogen (Chonburi) Public Company Limited	Baht 2,100 million	1,415	Fixed rate	At call
Sahacogen Green Company Limited	Baht 115 million	35	Fixed rate	At call
Sahagreen Forest Company Limited	Baht 150 million	107	Fixed rate	At call
Total		1,557	=	
Loans from related party RATCH Group Public Company Limited	Baht 403 million	388	Fixed rate	Within February 2024
Long-term				
Loans from financial institutions RATCH Group Public Company Limited	Baht 21,500 million	21,500	Fixed rate and THOR plus a fixed	Within March and June 2024
RATCH Cogeneration Company Limited	Baht 4,632 million	2,746	margin 3-Month floating rate plus a fixed	Within 12 years during November 2020 to November
Sahacogen (Chonburi) Public Company Limited	Baht 1,905 million	492	and floating rate plus a	2032 Within 7 years during June 2017 to December 2024
Sahagreen Forest Company Limited	Baht 324 million	65	fixed margin MLR, minus a fixed margin	Within 8 years during June 2017 to December 2025
RATCH-Australia Gas (Holdings) Pty. Ltd. (subsidiary of RATCH-Australia Corporation Pty. Ltd.)	Australian Dollars 197 million	4,259	BBSY, plus a fixed margin	Within 2 years and 7 years during April 2023 to February 2025
RATCH-Australia Renewables (Holdings) Pty. Ltd. (subsidiary of RATCH-Australia Corporation Pty. Ltd.)	Australian Dollars 477 million	10,473	BBSY, plus a fixed margin	and June 2030 Within 5 years and 7 years during September 2022 to September 2027
RH International (Singapore) Corporation Limited	US Dollars 150 million	4,449	Fixed rate	and September 2029 Within 7 years April 2029

Notes to the financial statements

For the year ended 31 December 2023

	Total facilities	Cons Amount (in million Baht)	olidated financia Interest rate (% per annum)	I statements Repayment term
Long-term				
Loans from financial institutions				
LGWF (Finco) Pty. Ltd. (subsidiary of Nexif Energy Holding B.V.)	Australian Dollars 359 million	7,351	BBSY, plus a fixed margin	Within 5 years within April 2027
Lao Cai Renewable Energy Joint Stock Company (subsidiary of Nexif Energy Holding B.V.)	US Dollars 23 million	248	Floating rate	Within 10 years December 2026
Ratch Energy Rayong Company Limited (Formerly named Nexif Ratch Energy Rayong Co., Ltd.) (subsidiary of RH International (Singapore) Corporation Limited)	Baht 3,307 million	3,142	BIBOR and Fallback Rate (THBFIX)	By quarterly within 20 years March 2040
PT Bajradaya Sentranusa (subsidiary of Fareast Renewable Development Pte. Ltd.)	US Dollars 188 million	5,765	SOFR , plus a fixed margin	By quarterly within 15 years during March 2022 to December 2036
Total		60,490	-	
Less deferred financing fees		(863))	
Net		59,627	-	
Less current portion due within one year		(24,130))	
Total non-current - net		35,497	-	
		·	•	
Loans from other parties				
Sahacogen (Chonburi) Public Company Limited	Baht 320 million	320	Fixed rate	Within 2026 and 2027
Debentures				
RATCH Group Public Company Limited	Baht 8,000 million	8,000	1.76 - 3.08	Repayment period of 2, 5,10 and 15 years and will be due for redemption in 2025, 2030, 2035, respectively
RH International (Singapore) Corporation Pte. Ltd.	US Dollars 300 million	10,267	4.50	Repayment period of 10 years and will be due for redemption in 2028

Notes to the financial statements

For the year ended 31 December 2023

	Total facilities	Cons Amount (in million Baht)	Solidated financia Interest rate (% per annum)	al statements Repayment term
Long-term				
Debentures RH International (Singapore) Corporation Pte. Ltd.	Japanese Yen 15,000 million	3,635	2.72	Repayment period of 15 years and will be due for redemption in
Sahacogen (Chonburi) Public Company Limited	Baht 2,650 million	2,650	3.00 - 4.26	2026 Repayment period of 3, 7 and 10 years and will be due for redemption in 2025, 2029, 2032, respectively
Total		24,552	-	1
Less deferred financing fees		(25)	_	
Total non-current - net		24,527	=	
		C	-4- 6°	
	Total facilities	Separa Amount	ate financial state Interest rate	Repayment term
	Total facilities	(in million Baht)	(% per annum)	Repayment term
Short-term				
Loan from related parties RATCH Group Public Company Limited	Baht 10,403 million	6,683	Fixed rate	Whitin February 2024 and at call
Long-term				
Long-term Loan from financial institution				
RATCH Group Public Company Limited	Baht 21,500 million	21,500	Fixed rate and THOR plus a fixed margin	Within March and June 2024
Less deferred financing fees		(5)		
Net		21,495		
Less current portion due		(21.405)		
within one year Total non-current - net		(21,495)	-	
Total non-current - net	•		•	
Debentures				
RATCH Group Public Company Limited	Baht 8,000 million	8,000	1.76 - 3.08	Repayment period of 2,5,10 and 15 years and will be due for redemption in 2025, 2030, 2035, respectively
Less deferred financing fees		(8)	-	
Total non-current - net		7,992	•	

Notes to the financial statements

For the year ended 31 December 2023

As at 31 December 2023, the Group had mortgaged land with partial buildings on land, buildings, power plants and machines and pledged power plant equipment with totalling net book value of Australian Dollars 906.27 million, Baht 5,318.56 million and Vietnam Dong 660,426.46 million as collateral for long-term loans from financial institutions.

As at 31 December 2023, the Group had unutilised credit facilities totalling Baht 32,500 million and US Dollars 720 million. (2022: Baht 32,212 million, US Dollars 180 million and Australian Dollars 114.43 million).

The Group must comply with certain conditions in those agreements including maintaining certain key financial ratios for all long-term loans agreement from financial institutions and debenture of RH International (Singapore) Corporation Pte. Ltd.

Changes in liabilities arising from financing activities

	Consolidated financial statements						
	Loans	Debentures	Lease liabilities	Total			
		(in thou	sand Baht)				
2023							
At 1 January	70,691,971	24,918,623	3,364,543	98,975,137			
Changes from financing cash flows	(8,599,542)	-	(270,823)	(8,870,365)			
The effect of changes in foreign							
exchange rates	(265,564)	(136,281)	(36,592)	(438,437)			
Increase in lease liabilities	-	-	419,528	419,528			
Other changes	65,020	(255,710)	74,730	(115,960)			
At 31 December	61,891,885	24,526,632	3,551,386	89,969,903			
2022							
At 1 January	35,100,618	24,351,692	1,666,935	61,119,245			
Changes from financing cash flows	24,998,700	650,000	(187,272)	25,461,428			
Changes arising from obtaining							
control of subsidiaries (see note 9)	11,377,931	-	1,710,978	13,088,909			
The effect of changes in foreign							
exchange rates	(355,548)	485,531	(140,860)	(10,877)			
Increase in lease liabilities	-	-	310,673	310,673			
Other changes	(429,730)	(568,600)	4,089	(994,241)			
At 31 December	70,691,971	24,918,623	3,364,543	98,975,137			

Notes to the financial statements For the year ended 31 December 2023

	Separate financial statements						
	Loans	Debentures	Lease liabilities	Total			
		(in thou	isand Baht)				
2023							
At 1 January	26,574,188	7,991,446	24,665	34,590,299			
Changes from financing cash flows	1,592,600	-	(18,585)	1,574,015			
Increase in lease liabilities	-	-	33,766	33,766			
Other changes	10,749	192	1,666	12,607			
At 31 December	28,177,537	7,991,638	41,512	36,210,687			
				-			
2022							
At 1 January	12,676,000	7,989,734	31,342	20,697,076			
Changes from financing cash flows	13,914,000	-	(17,762)	13,896,238			
Increase in lease liabilities	-	-	9,496	9,496			
Other changes	(15,812)	1,712	1,589	(12,511)			
At 31 December	26,574,188	7,991,446	24,665	34,590,299			

13 Share capital

	Par value 2023			2022		
	per share	Number	Baht	Number	Baht	
	(in Baht)	(tho	usand shares /	in thousand B	aht)	
Authorised shares						
At 1 January						
- ordinary shares	10	2,219,231	22,192,308	1,450,000	14,500,000	
Issue of new shares	10	-	-	769,231	7,692,308	
At 31 December	•					
- ordinary shares	10	2,219,231	22,192,308	2,219,231	22,192,308	
Issued and paid-up shares						
At 1 January						
- ordinary shares	10	2,175,000	21,750,000	1,450,000	14,500,000	
Increase of new shares	10	-	-	725,000	7,250,000	
At 31 December	•					
- ordinary shares	10	2,175,000	21,750,000	2,175,000	21,750,000	

At the Annual General Meeting of the shareholders of the Company held on 27 April 2022, the shareholders approved the increase of the registered capital of the Company from Baht 14,500.00 million to Baht 22,192.31 million by issuing new ordinary shares in the amount of 769.23 million shares at par value of Baht 10 each, totalling Baht 7,692.31 million for issuing and offering the shares in proportion to the shareholding of existing shareholders, exclude shareholders whose holding would subject the Company to obligations under the law of other jurisdictions. On 12 May 2022, the Company considered and determined the final offering price at Baht 34.48 per share, number of the final offered shares of 725.00 million shares, and the final offering ratio per share at 2 existing ordinary shares to 1 new ordinary share. The Company registered the change in the paid-up capital increase from this issuance and offering of new ordinary shares with the Ministry of Commerce on 22 June 2022.

Notes to the financial statements For the year ended 31 December 2023

14 Share premium and legal reserves

Share premium

Section 51 of the Public Limited Companies Act B.E. 2535 (1992) requires companies to set aside share subscription monies received in excess of the par value of the shares issued to a reserve account ("share premium"). Share premium is not available for dividend distribution.

Legal reserve

Section 116 of the Public Limited Companies Act B.E. 2535 (1992) requires that a public company shall allocate not less than 5% of its annual net profit, less any accumulated losses brought forward, to a reserve account ("legal reserve"), until this account reaches an amount not less than 10% of the registered authorised capital. The legal reserve is not available for dividend distribution.

15 Segment information and disaggregation of revenue

Management determined that the Group has 4 reportable segments which are the Group's strategic divisions for different products and services, and are managed separately. The following summary describes the operations in each of the Group's reportable segments.

Segment 1	Domestic Electricity Generating
Segment 2	Renewable Energy
Segment 3	International Power Projects
Segment 4	Related business and Infrastructure

Information about reportable segments

Consolidated financial statements

							Related bu	isiness and		
	Domestic Electr	icity Generating	Renewable	Energy	International P	ower Projects	Infrast	ructure	To	tal
For the year ended 31 December	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
					(in thousand	d Baht)				
Revenue from sales and										
rendering of services	31,776,222	66,685,225	-	-	9,462,305	5,196,804	-	-	41,238,527	71,882,029
Revenue from lease contracts	1,170,085	1,536,339	-	-	1,266,538	1,306,852	-	-	2,436,623	2,843,191
Cost of sales and rendering of services	(31,217,606)	(66,775,782)			(6,537,248)	(2,510,814)			(37,754,854)	(69,286,596)
Gross profit	1,728,701	1,445,782	-	-	4,191,595	3,992,842	-	-	5,920,296	5,438,624
Management service income	-	-	-	-	49,433	2,795	251,521	272,650	300,954	275,445
Interest income	74,622	39,487	163	111	1,602,896	328,667	153,052	131,348	1,830,733	499,613
Dividend income	370	190	-	-	16,970	24,005	12	2,319	17,352	26,514
Other income	462,713	121,947	289	74	389,316	67,159	156,424	19,875	1,008,742	209,055
Gain on change in proportion of										
investment in joint venture	-	-	-	-	-	-	-	661,080	-	661,080
Administrative expenses	(672,572)	(457,221)	(216)	(222)	(1,460,625)	(1,256,375)	(904,016)	(1,064,883)	(3,037,429)	(2,778,701)
Net foreign exchange gain (loss)	(24,834)	8,166	-	-	172,105	(84,592)	(13,821)	46,294	133,450	(30,132)
Gain (loss) on fair value adjustment of										
derivatives	-	(773)	-	-	792,662	(101,685)	-	-	792,662	(102,458)
Finance costs	(249,523)	(198,334)	-	-	(3,371,086)	(2,477,555)	(822,010)	(300,779)	(4,442,619)	(2,976,668)
Share of profit (loss) of joint ventures										
and associates accounted for using										
equity method	649,904	489,149	84,409	222,353	3,193,290	4,722,415	(112,408)	(42,760)	3,815,195	5,391,157
Profit (loss) before income										
tax expense	1,969,381	1,448,393	84,645	222,316	5,576,556	5,217,676	(1,291,246)	(274,856)	6,339,336	6,613,529
Tax (expense) income	(268,531)	(163,760)			(595,308)	(777,824)	3,530	4,240	(860,309)	(937,344)
Profit (loss) for the year	1,700,850	1,284,633	84,645	222,316	4,981,248	4,439,852	(1,287,716)	(270,616)	5,479,027	5,676,185

RATCH Group Public Company Limited and its subsidiaries Notes to the financial statements

For the year ended 31 December 2023

					Consolidated fin	nancial stateme	nts			
	Domestic l	Electricity			Internation	al Power	Related bu	siness and		
	Gener	rating	Renewabl	le Energy	Proje	cts	Infrast	ructure	To	tal
For the year ended 31 December	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
					(in thou	sand Baht)				
Disaggregation of revenue										
Primary geographical markets										
Thailand	31,776,222	66,685,225	-	-	-	-	-	-	31,776,222	66,685,225
Australia	-	-	-	-	9,324,931	5,092,560	-	-	9,324,931	5,092,560
Other countries					137,374	104,244			137,374	104,244
Total	31,776,222	66,685,225	-		9,462,305	5,196,804			41,238,527	71,882,029
Major products and service lines										
Products	31,755,640	66,671,217	-	-	9,324,931	5,092,560	-	-	41,080,571	71,763,777
Services	20,582	14,008	-	-	137,374	104,244	-	-	157,956	118,252
Total	31,776,222	66,685,225			9,462,305	5,196,804			41,238,527	71,882,029
Timing of revenue recognition										
At a point in time	31,755,640	66,671,217	-	-	9,324,931	5,092,560	-	-	41,080,571	71,763,777
Over time	20,582	14,008			137,374	104,244			157,956	118,252
Total	31,776,222	66,685,225	-	_	9,462,305	5,196,804	_	-	41,238,527	71,882,029

Notes to the financial statements For the year ended 31 December 2023

(a) Geographical segments

Segment assets are based on the geographical location of the assets.

Geographical information	Assets		
	2023	2022	
	(in thouse	and Baht)	
Thailand	73,713,241	81,570,176	
Australia	58,798,664	60,823,145	
Singapore	28,750,783	36,443,443	
Republic of Indonesia	19,778,042	20,586,871	
Other countries	32,438,218	30,154,646	
Total	213,478,948	229,578,281	

(b) Major customer

Revenues from one customer of the Group's segment 1 represent approximately Baht 30,917 million (2022: Baht 63,688 million) of the Group's total revenue.

16 Other income

	Consolidated financial statements		Separate financial statements	
	2023	2022	2023	2022
		(in thousand	Baht)	
Insurance compensation income	352,115	49,116	-	-
Contract compensation income	301,275	-	-	-
Others	355,352	159,939	23,198	19,875
Total	1,008,742	209,055	23,198	19,875

17 Expenses by nature

	Consolidated		Separate	
	financial s	statements	financial	statements
	2023	2022	2023	2022
		(in thousand	l Baht)	
Fuel costs	27,569,888	61,413,367	-	-
Depreciation and amortisation	4,065,394	3,036,320	33,068	33,696
Operation and maintenance service fees	2,159,123	2,040,369	-	-
Repair expenses and spare parts used	1,522,188	1,307,800	-	-
Employee benefit expenses	1,015,881	941,275	548,795	557,590
General administrative expenses	993,310	848,572	238,162	232,644
Insurance premium for power plants	694,088	592,228	-	-
Impairment losses of assets	196,655	-	-	-
Others	2,575,756	1,885,366	102,157	254,162
Total cost of sales and rendering of				
services and administrative expenses	40,792,283	72,065,297	922,182	1,078,092

Notes to the financial statements For the year ended 31 December 2023

18 Income tax

Income tay recognised in	profit or loss	fin	Consolidate ancial staten		Separate inancial state	
Income tax recognised in profit or loss		2023 2022			1111a11C1a1 State 2023	2022
		20		cin thousand B		2022
Current tax expense				(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	,	
Current year		50	6,306	661,757	-	-
Under (over) provided in p	orior years	(8,757)	260		
		49	7,549	662,017		
Deferred tax expense						
Movements in temporary of	lifferences	36	2,760	275,327	(3,763)	(6,888)
Total income tax expense				937,344	(3,763)	(6,888)
		Co	nsolidated f	inancial state	ments	
		2023	msomateu 1	manciai statei	2022	
	Before	Tax	Net of	Before	Tax	Net of
Income tax	tax	benefit	tax	tax	expense	tax
			(in tho	usand Baht)		
Recognised in other						
comprehensive income						
Financial assets measured at fair value through						
other comprehensive						
income (expense)	(634,863)	97,529	(537,334)	(32,328)	(80,559)	(112,887)
Derivatives	(175,644)	513,444	337,800	(210,511)	(207,019)	(417,530)
Defined benefit plan	, , ,	•	,	, ,	, , ,	, , ,
actuarial gain (loss)	(19,878)	18	(19,860)	3,490	(328)	3,162
Total	(830,385)	610,991	(219,394)	(239,349)	(287,906)	(527,255)
		Se	parate finan	icial statement	ts	
		2023	-		2022	
	Before	Tax	Net of	Before	Tax	Net of
Income tax	tax	benefit	tax	tax	expense	tax
			(in thous	and Baht)		
Recognised in other						
comprehensive income						
Financial assets measured at fair value through						
other comprehensive						
Juici Compicionist ve						

Notes to the financial statements

For the year ended 31 December 2023

Reconciliation of effective tax rate			Consolida 2023	ated fin	ancial st	atements 2022
		Rate	(in thous	and	Rate	(in thousand
		(%)	Baht))	(%)	Baht)
Profit before income tax expense			6,339,3	36		6,613,529
Share of profit of joint ventures and associ	eiates					
			(3,815,1			(5,391,157)
			2,524,1			1,222,372
Income tax using the Thai corporation tax		20	504,8		20	244,474
Effect of different tax rates in foreign juri	sdictions		221,1			348,724
Income not subject to tax			(197,1	.06)		(357,367)
Current year losses for which no deferred	tax asset					
was recognised			242,9			119,706
Expenses deductible at a greater amount			(29,3			(3,285)
Expenses not deductible for tax purposes			113,1			624,671
Under (over) provided in prior years			(8,7			260
Others			13,3			(39,839)
Income tax expense		13.57	860,3	<u>809 </u>	14.17	937,344
			Senara	te finar	ncial state	ements
			2023	cc IIIIai	iciai stat	2022
		Rate	(in thous	sand	Rate	(in thousand
		(%)	Baht)	(%)	Baht)
Profit before income tax expense		, ,	1,069,	•	,	1,896,571
Income tax using the Thai corporation tax	rate	20	213,	883	20	379,314
Income not subject to tax-dividend incom			(434,	366)		(496,881)
Effect from expense not deductible for tax			, ,	,		, ,
purposes and income and expenses						
recognised in the different periods betw	een					
accounting and tax			3,	256		(1,457)
Current year losses for which no deferred	tax asset					
was recognised			213,	464		112,136
Total			(3,	,763)	-	(6,888)
		C	1: J - 4 - J &		.4.4	4
Deferred tax		Assets	nsolidated fina	anciai s	statemen Liabi	
At 31 December	2023	125500	2022	20)23	2022
			(in thouse	and Bal	ht)	
Total	4,170,93	32	4,459,448		72,576)	(10,066,749)
Set off of tax	(4,170,93	32)	(4,459,448)	4,17	70,932	4,459,448
Net deferred tax liabilities			-	(5,50	01,644)	(5,607,301)
		S	eparate financ	rial stat	tements	
Deferred tax		Assets	_	ciui sta	Liabi	lities
At 31 December	2023		2022	20)23	2022
			(in thousa			
Total	68,16	67	60,955		3,182)	(138,021)
Set off of tax	(43,18		(60,955)		3,182	60,955
Net deferred tax assets (liabilities)	24,98		•		-	(77,066)

Notes to the financial statements For the year ended 31 December 2023

Consolidated financial statements

		(Charged)) / Credited to:			
Deferred tax	At 1 January	Profit or loss	Other comprehensive income (in thousa	Exchange differences and Baht)	Acquire through business combination	At 31 December
2023						
Deferred tax assets						
Property, plant and equipment	3,345,171	(502,532)	-	(11,356)	-	2,831,283
Impairment losses of assets	-	39,168	-	-	-	39,168
Lease receivables	29,660	-	-	(291)	-	29,369
Allowance for expected						
credit loss for financial assets	2,893	-	-	-	-	2,893
Allowance of spare parts and						
supplies	235,891	(6,942)	-	(146)	-	228,803
Leases liabilities	46,422	(28,829)	-	(651)	-	16,942
Derivatives	260,799	(228,255)	496,444	(1,085)	37,038	564,941
Provisions for employee benefits	54,261	5,305	-	-	-	59,566
Loss carry forward	325,202	(91,541)	-	6,593	-	240,254
Others	159,149	1,831	18	(3,285)		157,713
Total	4,459,448	(811,795)	496,462	(10,221)	37,038	4,170,932
Deferred tax liabilities						
Property, plant and equipment	(2,407,538)	(22,298)	-	12,741	4,359	(2,412,736)
Right-of use assets	(8,308)	(3,852)	-	2	-	(12,158)
Intangible assets	(1,192,338)	45,232	-	4,576	(105,052)	(1,247,582)
Lease receivables	(5,523,166)	425,605	-	36,998	-	(5,060,563)
Derivatives	(51,621)	-	17,000	58	-	(34,563)
Financial assets measured at fair value through other						
comprehensive income (expense)	(133,337)	-	97,529	-	-	(35,808)
Others	(750,441)	4,348		7,223	(130,296)	(869,166)
Total	(10,066,749)	449,035	114,529	61,598	(230,989)	(9,672,576)
Net	(5,607,301)	(362,760)	610,991	51,377	(193,951)	(5,501,644)

Notes to the financial statements For the year ended 31 December 2023

Consolidated financial statements

		(Charged)) / Credited to:			
Deferred tax	At 1 January	Profit or loss	Other comprehensive income (in thousa	Exchange differences and Baht)	Acquire through business combination	At 31 December
2022						
Deferred tax assets						
Property, plant and equipment	3,895,726	(564,666)	-	14,111	-	3,345,171
Lease receivables	28,680	-	-	980	-	29,660
Allowance for expected						
credit loss for financial assets	1,916	977	-	-	-	2,893
Allowance of spare parts and						
supplies	224,462	12,814	-	(1,385)	-	235,891
Leases liabilities	13,907	(983)	-	101	33,397	46,422
Derivatives	37,401	-	(207,204)	2,181	428,421	260,799
Provisions for employee benefits	50,914	3,605	(258)	-	-	54,261
Loss carry forward	249,895	(49,863)	-	(4,879)	130,049	325,202
Others	268,145	(95,730)	(69)	4,333	(17,530)	159,149
Total	4,771,046	(693,846)	(207,531)	15,442	574,337	4,459,448
Deferred tax liabilities						
Property, plant and equipment	(2,367,245)	14,773	-	73,969	(129,035)	(2,407,538)
Right-of use assets	(8,877)	817	-	(248)	-	(8,308)
Intangible assets	(823,534)	11,005	-	-	(379,809)	(1,192,338)
Lease receivables	(5,825,952)	431,453	-	(128,667)	-	(5,523,166)
Derivatives	(167)	167	-	-	(51,621)	(51,621)
Financial assets measured at fair value through other						
comprehensive income (expense)	(52,963)	-	(80,374)	-	-	(133,337)
Others	(425,815)	(39,696)		15,192	(300,122)	(750,441)
Total	(9,504,553)	418,519	(80,374)	(39,754)	(860,587)	(10,066,749)
Net	(4,733,507)	(275,327)	(287,905)	(24,312)	(286,250)	(5,607,301)

Notes to the financial statements For the year ended 31 December 2023

Separate financial statements

		(Charged)	/ Credited to:	
Deferred tax	At 1 January	Profit or loss (in thou	Other comprehensive income sand Baht)	At 31 December
2023				
Deferred tax assets Allowance for expected credit loss for financial assets	14,130	(69)	-	14,061
Lease liabilities Provisions for employee benefits	4,934 41,891	3,369 3,912	-	8,303 45,803
Total	60,955	7,212	-	68,167
Deferred tax liabilities				
Right-of use assets Financial assets measured at	(4,684)	(3,449)	-	(8,133)
fair value through other	(122 227)		00.200	(25.040)
comprehensive income (expense) Total	(133,337) (138,021)	(3,449)	98,288 98,288	(35,049) (43,182)
Net	(77,066)	3,763	98,288	24,985
2022 Deferred tax assets Allowance for expected credit loss for financial assets Lease liabilities Provisions for employee benefits Total	10,494 6,269 38,587 55,350	3,636 (1,335) 3,304 5,605	- - - - -	14,130 4,934 41,891 60,955
Deferred tax liabilities Right-of use assets Financial assets measured at fair value through other	(5,967)	1,283	-	(4,684)
comprehensive income (expense)	(52,963)		(80,374)	(133,337)
Total	(58,930)	1,283	(80,374)	(138,021)
Net	(3,580)	6,888	(80,374)	(77,066)
Unrecognised deferred tax assets	Consolidate stater		Separate f Statem	
	2023	2022	2023	2022
Losses carry forward	394,333	(in the 827,478	ousand Baht) 138,867	555,386

Notes to the financial statements For the year ended 31 December 2023

As at 31 December 2023, the Group has outstanding balance of deferred tax assets of Baht 240.25 million from cumulative tax losses of an indirect subsidiary in overseas. The Group's management has estimated future taxable profits and they considered it probable that future taxable profits would be available against which such losses can be used. The tax losses in such country has unlimited and no expiration date, therefore, the related deferred tax assets are recognised.

19 Promotional privileges

Some subsidiaries have been granted promotional certificates by the Office of the Board of Investment for electricity and steam for the several privileges including exemption and/or reduction from payment of income tax on the net profit derived from promoted operations with certain terms and conditions prescribed in the promotional certificates.

As promoted companies, the subsidiaries must comply with certain terms and conditions prescribed in the promotional certificates.

20 Basic earnings per share

	Consolidated financial statements		Sepa financial s	
	2023	2022	2023	2022
	(in	thousand Baht	thousand shar	es)
Profit for the year attributable to				
ordinary shareholders of the Company (basic)	5,167,245	5,782,072	1,073,180	1,903,460
Share capital as at 1 January	2,175,000	1,450,000	2,175,000	1,450,000
Effect from issued shares	-	383,356	-	383,356
Weighted average number of ordinary	_			
shares outstanding	2,175,000	1,833,356	2,175,000	1,833,356
Earnings per share (basic) (in Baht)	2.38	3.15	0.49	1.04

Notes to the financial statements For the year ended 31 December 2023

21 Dividends

	Approval date	Payment schedule	Dividend rate per share (Baht)	Amount (in million Baht)
2023				
Annual dividend for the year 2022 Interim dividend	24 April 2023	May 2023	1.60	3,480
for the year 2022	26 August 2022	September 2022	(0.80)	(1,740)
Additional dividend			0.80	1,740
Interim dividend	19 August 2022	Santambar 2022	0.80	1,740
for the year 2023 Total dividend	18 August 2023	September 2023	0.80	3,480
2022				
Annual dividend	27 4 11 2022	14 2022	2.50	2 (25
for the year 2021 Interim dividend	27 April 2022	May 2022	2.50	3,625
for the year 2021	24 August 2021	September 2021	(1.15)	(1,667)
Additional dividend	- : : : : : : : : : : : : : : : : : : :	20ptome 01 2021	1.35	1,958
Interim dividend				
for the year 2022	26 August 2022	September 2022	0.80	1,740
Total dividend				3,698

22 Financial instruments

(a) Carrying amounts and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities measured at amortised cost if the carrying amount is a reasonable approximation of fair value.

Notes to the financial statements For the year ended 31 December 2023

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	Carrying amount				Fair value				
At 31 December	Hedging instruments	Financial instruments measured at FVTPL	Financial instruments measured at FVOCI	Financial instruments measured at amortised cost	Total (in thousand Baht)	Level 1	Level 2	Level 3	Total
2023 Financial assets					(mo usanta zant)				
Other current financial assets:									
Deposits at financial institutions	-	-	-	3,349,444	3,349,444		2 157 001		2 157 001
Investment in debt instruments	-	2,646,187	-	509,864	3,156,051	-	3,157,001	-	3,157,001
Other non-current financial assets:									
Investment in equity instruments	-	-	2,877,329	-	2,877,329	2,373,176	-	504,153	2,877,329
Investment in debt instruments	-	-	-	56,345	56,345	-	56,535	-	56,535
Long term loan to other related parties	-	-	-	4,423,580	4,423,580	-	4,317,488	-	4,317,488
Derivatives assets									
Interest rate swaps used for hedging	940,258	-	-	-	940,258	-	940,258	-	940,258
Financial liabilities									
Long-term loans from financial									
institutions	-	-	-	(59,627,285)	(59,627,285)	-	(59,474,744)	-	(59,474,744)
Long-term loans	-	-	-	(320,000)	(320,000)	-	(342,654)	-	(342,654)
Debentures	-	-	-	(24,526,632)	(24,526,632)	-	(26,214,193)	-	(26,214,193)
Derivative liabilities									
Interest rate swaps used for hedging	(76,115)	-	-	-	(76,115)	-	(76,115)	-	(76,115)
Energy derivatives	(1,751,629)	(765,263)	-	-	(2,516,892)	-	(2,516,892)	-	(2,516,892)
Other derivative liabilities	-	(128,305)	-	-	(128,305)	-	(128,305)	-	(128,305)

Notes to the financial statements For the year ended 31 December 2023

Conso	lidated	financial	statements
COUISO	nuateu	HHAHCIAI	Statements

	Carrying amount				Fair value				
At 31 December	Hedging instruments	Financial instruments measured at FVTPL	Financial instruments measured at FVOCI	Financial instruments measured at amortised cost	Total n thousand Baht)	Level 1	Level 2	Level 3	Total
Financial assets Other current financial assets: Deposit at financial institutions Investment in debt instruments	<u>-</u> -	2,884,016	- -	274,357	274,357 2,884,016	-	2,884,016	-	2,884,016
Other non-current financial assets: Investment in equity instruments Investment in debt instruments	- -	- -	3,466,495 -	566,030	3,466,495 566,030	3,013,776	- 568,405	452,719 -	3,466,495 568,405
Long term loan to other related parties	-	-	-	4,467,776	4,467,776	-	4,362,205	-	4,362,205
Derivative assets Interest rate swaps used for hedging Other derivatives assets	1,140,507 -	- 306,534	- -	- -	1,140,507 306,534	- -	1,140,507 306,534	- -	1,140,507 306,534
Financial liabilities Long-term loans from financial institutions Long-term loans Debentures	- - -	- - -	- - -	(61,660,126) (346,959) (24,918,623)	(61,660,126) (346,959) (24,918,623)	- - -	(61,452,576) (341,383) (26,075,350)	- (26,959) -	(61,452,576) (368,342) (26,075,350)
Derivative liabilities Interest rate swaps used for hedging Energy derivatives	(7,268) (2,232,471)	- (1,492,014)	- -	- -	(7,268) (3,724,485)	- -	(7,268) (3,724,485)	- -	(7,268) (3,724,485)

Notes to the financial statements

For the year ended 31 December 2023

	Separate financial statement								
		Financial	Carrying amoun Financial	nt Financial			Fair v	alue	
At 31 December	Hedging instruments	instruments measured at FVTPL	instruments measured at FVOCI	instruments measured at amortised cost	Total thousand Baht)	Level 1	Level 2	Level 3	Total
2023				(in	inousuna Bani)				
Financial assets Other current financial assets:									
Deposits financial institutions	_	_	-	288,732	288,732				
Investment in debt instruments	-	2,076,171	-	60,000	2,136,171	-	2,136,361	-	2,136,361
Other non-current financial assets:									
Investment in equity instruments	-	-	1,980,248	-	1,980,248	1,713,857	-	266,391	1,980,248
Investment in debt instruments	-	-	-	52,922	52,922	-	53,113	-	53,113
Financial liabilities Long-term loan from financial									
institution	-	-	-	(21,494,937)	(21,494,937)	-	(21,512,431)	-	(21,512,431)
Debentures	-	-	-	(7,991,638)	(7,991,638)	-	(7,654,304)	-	(7,654,304)
2022 Financial assets Other current financial assets:									
Deposit at financial institutions	-	-	-	274,357	274,357				
Investment in debt instruments	-	2,327,276	-	-	2,327,276	-	2,327,276	-	2,327,276
Other non-current financial assets:			2 471 600		2.471.600	2 200 071		262.710	2 471 600
Investment in equity instruments Investment in debt instruments	-	-	2,471,690 -	112,915	2,471,690 112,915	2,208,971	114,106	262,719	2,471,690 114,106
Financial liabilities Long-term loan from financial									
institution	-	_	-	(21,484,188)	(21,484,188)	-	(21,510,850)	-	(21,510,850)
Debentures	-	-	-	(7,991,446)	(7,991,446)	-	(7,555,370)	-	(7,555,370)

Notes to the financial statements For the year ended 31 December 2023

> The following tables present valuation technique of financial instruments measured at fair value in the statements of financial position:

Type Valuation technique

Corporate debt securities Market price comparison technique/discounted cash flow: The fair value

is estimated considering (i) current or recent quoted prices for identical securities in markets that are not active and (ii) a net present value calculated using discount rates derived from quoted prices of securities with similar maturity and credit rating that are traded in active markets,

adjusted by an illiquidity factor.

Investments in marketable unit trusts classified as financial assets measured at

FVTPL or FVOCI

The net asset value as of the reporting date.

Forward exchange

contracts

Forward pricing: The fair value is determined using quoted forward exchange rates at the reporting date and present value calculations based

on high credit quality yield curves in the respective currencies.

Interest rate swap

contracts

Swap models: The present value of estimated future cash flows, using an

observable yield curve.

Cross currency swap contracts, Debt securities, Energy derivatives and other financial liabilities

Black-Scholes model/discounted cash flows

(b) Financial risk management policies

Risk management framework

The Group's board of directors has overall responsibility for the establishment and oversight of the Group's risk management framework. The board of directors has established the risk management committee, which is responsible for developing and monitoring the Group's risk management policies. The committee reports regularly to the board of directors on its activities.

The Group's risk management policies are established to identify and analyse the risks faced by the Group, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. The Group, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Group audit committee oversees how management monitors compliance with the Group's risk management policies and procedures and reviews the adequacy of the risk management framework in relation to the risks faced by the Group. The Group audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

Notes to the financial statements For the year ended 31 December 2023

(b.1) Credit risk

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Group's receivables from customers and investments in debt securities.

(b.1.1) Trade accounts receivables

The management has established a credit policy to control the credit risk on a regular basis by analysing the financial status of every customers who requested a certain amount of credit. As of the reporting date, there were no significant credit risk exposure. The maximum credit risk is stated in the book value of each financial asset in the statement of financial position. However, as the major customers of the Group are government agencies, state of enterprises and large corporations with low credit risk. Management does not expect any material losses incurred from debt collection.

The Group limits its exposure to credit risk from trade accounts receivables by establishing a payment period. Outstanding trade accounts receivables are regularly monitored by the Group at each reporting date. The provision rates of expected credit loss are based on days past due for individual trade accounts receivables to reflect differences between economic conditions in the past, current conditions and the Group's view of economic conditions over the expected lives of the receivables.

Information relevant to trade accounts receivables is disclosed in note 6.

(b.1.2) Investment in debt securities, loan to and lease receivable

The Group limits its exposure to credit risk by investing only in liquid debt securities and only with reliable counterparties that have consider a credit rating by international credit rating institutions.

The Group monitors changes in credit risk by tracking published external credit ratings. To assess whether there has been a significant increase in credit risk at the reporting date that has not been reflected in published ratings.

(b.1.3) Cash and cash equivalent and derivatives

The Group's exposure to credit risk arising from cash and cash equivalents and derivative assets is limited because the counterparties are banks and financial institutions which the Group considers to have low credit risk.

(b.1.4) Guarantees

The Group's policy is to provide the guarantees only for the financial facilities within the group. At 31 December 2023, the Group has provided a guarantee to certain banks in respect of credit facilities granted to related entities (see note 4 and 12).

Notes to the financial statements

For the year ended 31 December 2023

(b.2) Liquidity risk

The Group monitors its liquidity risk and maintains a level of cash and cash equivalents deemed adequate by management to finance the Group's operations and to mitigate the effects of fluctuations in cash flows.

The following table shows the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted and include contractual interest payments and exclude the impact of netting agreements.

Consolidated financial statements Contractual cash flows More than 1 Carrying 1 year years but less More than 5 At 31 December Total amount or less than 5 years years (in thousand Baht) 2023 Non-derivative financial liabilities Trade payables 4,474,215 4,474,215 4,474,215 Loans from financial institutions 61,184,285 26,421,861 26,129,916 19,415,577 71,967,354 Loans from related parties 387,600 392,255 392,255 Loans from other parties 320,000 351,974 11,231 363,205 541,531 3,597,907 Lease liabilities 3,551,386 159,906 2,896,650 20,345,475 316,761 29,249,441 Debentures 24,526,632 8,587,205 94,444,118 31,776,229 47,368,716 30,899,432 110,044,377 Derivative financial liabilities Interest rate swaps 76,115 1,861 74,254 76,115 Cross currency swap 128,305 128,305 contract 128,305 329,922 1,870,887 Energy derivatives 2,516,892 316,083 2,516,892 2,721,312 331,783 444,388 1,945,141 2,721,312 2022 Non-derivative financial liabilities Trade payables 9,606,493 9,606,493 9,606,493 Loans from financial institutions 70,345,013 15,934,090 46,614,568 21,044,882 83,593,540 Loans from other parties 346,959 13,107 396,716 409,823 Lease liabilities 3,364,543 179,667 890,137 4,006,650 5,076,454 7,642,647 Debentures 24,918,623 1,296,782 21,558,131 30,497,560 108,581,631 27,030,139 55,544,068 46,609,663 129,183,870 Derivative financial liabilities Interest rate swaps 7,268 7,268 7,268 Cross currency swap 63,944 contract 63,944 63,944 1,999,266 Energy derivatives 3,660,541 1,157,918 503,357 3,660,541

1,157,918

2,070,478

503,357

3,731,753

3,731,753

Notes to the financial statements

For the year ended 31 December 2023

Separate financial st	atements
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		Contractual cash flows						
At 31 December	Carrying amount	1 year or less	More than 1 years but less than 5 years (in thousand Baht)	More than 5 years	Total			
2023			,					
Non-derivative financial liabilities								
Loans from financial	24 404 025	24 020 555			24 020 555			
institutions	21,494,937	21,938,757	-	-	21,938,757			
Loans from	((00 (00	6 910 402			6 010 402			
related parties	6,682,600	6,810,403	-	=	6,810,403			
Lease liabilities	41,512	18,349	27,150	-	45,499			
Debentures	7,991,638	213,950	3,177,980	6,376,592	9,768,522			
	36,210,687	28,981,459	3,205,130	6,376,592	38,563,181			
2022								
Non-derivative financial liabilities Loans from financial								
institutions	21,484,188	671,781	21,735,422	-	22,407,203			
Loans from	* 000 000	7.13.1 7 0.0			5.13.15 00			
related parties	5,090,000	5,124,799	-	-	5,124,799			
Lease liabilities	24,665	15,041	11,186	-	26,227			
Debentures	7,991,446	1,194,252	2,175,605	6,533,342	9,903,199			
	34,590,299	7,005,873	23,922,213	6,533,342	37,461,428			

The cash inflows and cash outflows disclosed in the above table represent the contractual undiscounted cash flows relating to derivative financial liabilities held for risk management purposes and which are not usually closed out before contractual maturity. The disclosure shows net cash flow amounts for derivatives that are net cash-settled and gross cash inflow and outflow amounts for derivatives that have simultaneous gross cash settlement.

(b.3) Market risk

The Group is exposed to the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk is as follows:

Managing interest rate benchmark reform (IBOR reform)

The Group monitors and considers the transition from the IBOR discontinuation by determining that contracts reference IBOR will need to be amended to alternative rates. It provides periodic reports to management of interest rate risk and risks arising from IBOR discontinuation.

The Group's main IBOR exposure at 31 December 2023 was indexed to LIBOR and THBFIX. As at 31 December 2023, the Group has negotiated to amend the contractual terms for LIBOR and THBFIX indexed exposures to SOFR and THOR.

(b.3.1) Foreign currency risk

The Group is exposed to foreign currency risk relating to purchases and sales which are denominated in foreign currencies. The Group primarily utilises forward exchange contracts to hedge such financial assets and liabilities denominated in foreign currencies. The forward

Notes to the financial statements

For the year ended 31 December 2023

exchange contracts entered into at the reporting date also relate to anticipated purchases and sales, denominated in foreign currencies, for the subsequent period.

At 31 December, the Group and the Company were exposed to foreign currency risk in respect of significant financial assets and liabilities denominated in the foreign currencies as follows:

financial stements financial stements 2023 20223 20223 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 20222 2023 2022		Conso	lidated	Sepa	rate
(in thousand Baht) United States Dollars 300,596 24,376 - 48,600 Long-term loans to related parties 645,368 651,563 1,752,741 1,769,567 Trade payables (418,898) (151,072) - - Other current payables (279,414) (518,827) (13,829) (18,152) Lao Kip Trade accounts receivables 114 - - - Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables (482,080) (525,419) - - Other current payables (482,080) (525,419) - - Other current payables (34,875) (37,747) - - Other current payables (3,632,139) (3,926,395) - - Other current receivables (5,692) (14,841) - - - Other current payables (5,6		financial s	statements		
United States Dollars Trade accounts receivables Long-term loans to related parties 300,596 24,376 - 48,600 Long-term loans to related parties 645,368 651,563 1,752,741 1,769,567 Trade payables (418,898) (151,072) - - Other current payables (279,414) (518,827) (13,829) (18,152) Lao Kip Trade accounts receivables 114 - - - Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - Others (5692) (14,841) - - Other current payables (5,692) (14,841) - - <		2023	2022	2023	2022
Trade accounts receivables 300,596 24,376 - 48,600 Long-term loans to related parties 645,368 651,563 1,752,741 1,769,567 Trade payables (418,898) (151,072) - - Other current payables (279,414) (518,827) (13,829) (18,152) Lao Kip Trade accounts receivables 114 - - - Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables (482,080) (525,419) - - Trade payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - Others (3,632,139) (3,926,395) - - Others (1,424) - - - Other current receivables (3,632,139) (36,486) (27) ((in thousa	ınd Baht)	
Long-term loans to related parties	United States Dollars				
parties 645,368 (418,898) (151,072) 1,752,741 (13,829) 1,769,567 Trade payables (279,414) (518,827) (13,829) (18,152) Lao Kip Trade accounts receivables Other non-current financial assets 114 - - - Other current payables 645,644 794,930 - - - Other current payables (6,743) (7,626) - - Trade accounts receivables 500,811 - - - Trade payables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (3,4875) (37,747) - - Debentures (3,632,139) (3,926,395) - - Others (14,841) - - - Other current payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27)	Trade accounts receivables	300,596	24,376	-	48,600
Trade payables (418,898) (151,072) - - Other current payables (279,414) (518,827) (13,829) (18,152) Lao Kip Trade accounts receivables Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables 500,811 - - - Trade accounts receivables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - Others Other current receivables (3,632,139) (3,926,395) - - Other current payables (5,692) (14,841) - - - Other current payables (5,692) (14,841) - - - Other current payables (5,692) (14,841) - - -	Long-term loans to related				
Other current payables (279,414) (518,827) (13,829) (18,152) Lao Kip Trade accounts receivables Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables 500,811 - - - Trade accounts receivables 500,811 - - - Trade payables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - Debentures (3,632,139) (3,926,395) - - Others Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (5,692) (14,841) - - Other current payables (36,486)	parties	645,368	651,563	1,752,741	1,769,567
Lao Kip Trade accounts receivables Other non-current financial assets 645,644 794,930 Other current payables (6,743) (7,626) Australian Dollars 500,811 Trade accounts receivables 500,811 Trade payables (482,080) (525,419) Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) Debentures (3,632,139) (3,926,395) Others 0ther current receivables 20,481 Trade payables (5,692) (14,841) Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) (1,733,741) (1,795,114) Estimated forecast purchases (7,071) (185,803) Gross exposure (3,467,635) (4,586,056) (1,733,741) (1,795,114) Cross currency swap contracts 3,634,514 (3,929,745)	Trade payables	(418,898)	(151,072)	-	-
Trade accounts receivables 114 - - - Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables 500,811 - - - Trade accounts receivables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (3,632,139) (3,7247) - - Debentures (3,632,139) (3,926,395) - - Others - - - - Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purc	Other current payables	(279,414)	(518,827)	(13,829)	(18,152)
Trade accounts receivables 114 - - - Other non-current financial assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Other current payables 500,811 - - - Trade accounts receivables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (3,632,139) (3,7247) - - Debentures (3,632,139) (3,926,395) - - Others - - - - Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purc	Lao Kip				
assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Australian Dollars Trade accounts receivables 500,811 - - - - Trade payables (482,080) (525,419) - - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (3,632,139) (3,926,395) - - Debentures (3,632,139) (3,926,395) - - Others Others (3,632,139) (3,926,395) - - Others (14,841) - - - Other current payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases <td< td=""><td><u>=</u></td><td>114</td><td>-</td><td>-</td><td>-</td></td<>	<u>=</u>	114	-	-	-
assets 645,644 794,930 - - Other current payables (6,743) (7,626) - - Australian Dollars Trade accounts receivables 500,811 - - - - Trade payables (482,080) (525,419) - - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (3,632,139) (3,926,395) - - Debentures (3,632,139) (3,926,395) - - Others Others (3,632,139) (3,926,395) - - Others (14,841) - - - Other current payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases <td< td=""><td>Other non-current financial</td><td></td><td></td><td></td><td></td></td<>	Other non-current financial				
Other current payables (6,743) (7,626) - - Australian Dollars Trade accounts receivables 500,811 - - - Trade payables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (3,632,139) (3,926,395) - - Debentures (3,632,139) (3,926,395) - - Others (5,692) (14,841) - - Other current payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - - -		645,644	794,930	-	-
Trade accounts receivables 500,811 - - - Trade payables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - Debentures (3,632,139) (3,926,395) - - Others Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Other current payables		(7,626)	-	-
Trade payables (482,080) (525,419) - - Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - Debentures (3,632,139) (3,926,395) - - Others Other current receivables 20,481 - - - - Trade payables (5,692) (14,841) - - - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Australian Dollars				
Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - - Debentures (3,632,139) (3,926,395) - - - Others Other current receivables 20,481 - - - - Trade payables (5,692) (14,841) - - - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Trade accounts receivables	500,811	-	-	_
Other current payables (580,746) (652,709) (5,144) (3,379) Japanese Yen Other current payables (34,875) (37,747) - - - Debentures (3,632,139) (3,926,395) - - - Others Other current receivables 20,481 - - - - Trade payables (5,692) (14,841) - - - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Trade payables	(482,080)	(525,419)	-	-
Other current payables (34,875) (37,747) - - Debentures (3,632,139) (3,926,395) - - Others Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	* •	(580,746)		(5,144)	(3,379)
Others (3,632,139) (3,926,395) - - Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Japanese Yen				
Others (3,632,139) (3,926,395) - - Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Other current payables	(34,875)	(37,747)	-	-
Other current receivables 20,481 - - - Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Debentures	(3,632,139)	(3,926,395)	-	-
Trade payables (5,692) (14,841) - - Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Others				
Other current payables (132,991) (36,486) (27) (1,522) Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Other current receivables	20,481	-	-	-
Gross balance sheet exposure (3,460,564) (4,400,253) 1,733,741 1,795,114 Estimated forecast purchases (7,071) (185,803) - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Trade payables	(5,692)	(14,841)	-	-
Estimated forecast purchases (7,071) (185,803) - - Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Other current payables	(132,991)	(36,486)	(27)	(1,522)
Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Gross balance sheet exposure	(3,460,564)	(4,400,253)	1,733,741	1,795,114
Gross exposure (3,467,635) (4,586,056) 1,733,741 1,795,114 Cross currency swap contracts 3,634,514 3,929,745 - -	Estimated forecast purchases	(7,071)	(185,803)	- -	-
Cross currency swap contracts 3,634,514 3,929,745	=			1,733,741	1,795,114
	-			- -	-
	Net exposure	166,879	(656,311)	1,733,741	1,795,114

Sensitivity analysis

A reasonably possible strengthening (weakening) of Thai Baht against all other foreign currencies at the reporting date would have affected the measurement of financial instruments denominated in a foreign currency. This analysis assumes that all other variables, in particular interest rates, remain constant.

Notes to the financial statements

For the year ended 31 December 2023

		Consolidated statem		Separate f	
Impact to profit or loss	Movement	Strengthening	Weakening	Strengthening	Weakening
	(%)		(in thous	and Baht)	
2023					
US Dollars	5	13,034	(13,034)	91,522	(91,522)
Lao Kip	5	33,632	(33,632)	-	-
Australian Dollars	5	(29,580)	29,580	(271)	271
Japanese Yen	5	(193,001)	193,001	-	-
2022					
US Dollars	5	318	(318)	94,738	(94,738)
Lao Kip	5	41,437	(41,437)	-	-
Australian Dollars	5	(62,007)	62,007	(178)	178
Japanese Yen	5	(208,639)	208,639	-	-

(b.3.2) Interest rate risk

Interest rate risk is the risk that future movements in market interest rates will affect the results of the Group's operations and its cash flows because debt securities and loan interest rates financial liabilities are mainly variable. So the Group is primarily exposed to interest rate risk. The Group mitigates this risk by ensuring that the majority of its debt securities and borrowings are at fixed interest rates and uses derivatives, principally interest rate swaps, to manage exposure to fluctuations in interest rates on some debt securities and borrowings.

Exposure to interest rate risk	Consolidate staten		Separate stater	
At 31 December	2023	2022	2023	2022
		(in thous	sand Baht)	
Financial instruments with variable interest rates				
Financial assets	3,289,158	6,267,268	2,719,141	3,111,059
Financial liabilities	(50,013,706)	(56,394,534)	(16,494,937)	(16,484,188)
Net statement of financial				
position exposure	(46,724,548)	(50,127,266)	(13,775,796)	(13,373,129)
Interest rate swaps	21,941,462	24,366,506		
Net exposure	(24,783,086)	(25,760,760)	(13,775,796)	(13,373,129)

Interest rate swap and cross currency swap contracts

The Group entered into various interest rate swap and cross currency swap contracts with financial institutions to manage exposure of fluctuations in interest rates and foreign currency risk on borrowings. The notional amounts of the outstanding interest rate swap and cross currency swap contracts as at 31 December 2023 comprises Baht currency totalling Baht 3,328.36 million, Japanese Yen currency totalling Japanese Yen 15,000 million, Australian Dollars currency totalling Australian Dollars 550.52 million and US Dollars currency totalling US Dollars 168.43 million. All counterparties agreed to pay the interest and the principal amount in accordance with the terms and conditions specified in the contracts (2022: Baht currency totalling Baht 3,563.49 million, Japanese Yen currency totalling Japanese Yen 15,000 million, Australian Dollars currency totalling Australian Dollars 626.36 million and US Dollars currency totalling US Dollars 178.21 million).

Notes to the financial statements

For the year ended 31 December 2023

Cash flow sensitivity analysis for variable-rate instruments

A reasonable possible change of 1% in interest rates at the reporting date, this analysis assumes that all other variables, in particular foreign currency exchange rates, remain constant.

	Consolidate	ed financial	Separate	financial	
	stater	ments	statements		
Impact to profit or loss	1% increase in interest rate	1% decrease in interest rate (in thousa	1% increase in interest rate and Baht)	1% decrease in interest rate	
2023 Financial instruments with variable interest rate Interest rate swaps	(467,245) 39	467,245 (39)	(137,758)	137,758	
2022 Financial instruments with variable interest rate Interest rate swaps	(501,273) (125)	501,273 125	(133,731)	133,731	

(c) Hedge accounting

(c.1) Cash flow hedges

At 31 December 2023 and 2022, the Group held the following financial instruments to hedge exposures to changes in interest rates.

	Consolidated financial statements					
At 31 December		2023			2022	
		Maturity			Maturity	
		After 1 year			After 1 year	
	Within	but within	After	Within	but within	After
	1 year	5 years	5 years	1 year	5 years	5 years
			(in thous	and Baht)		
Interest rate risk						
Interest rate swaps						
Net exposure (in thousand Baht)	40,045	-	824,098	41,601	31,622	1,060,015
Average fixed interest rate (%)	4.05	-	2.28	3.11	3.76	2.20
Energy price volatility risk						
Energy derivatives	-	-	(1,751,629)	-	-	(2,035,901)

The amounts at the reporting date relating to items designated as hedged items were as follows.

	Consolidated financial statements					
	2023	2022				
At 31 December	Cash flow hea	lge reserve				
	(in thousar	nd Baht)				
Interest rate risk						
Variable-rate instruments	3,692,917	3,205,884				
Energy price volatility risk						
Energy derivative	(2,903,284)	(2,035,901)				

Notes to the financial statements For the year ended 31 December 2023

The following table provides a reconciliation by risk category of components of equity and analysis of OCI items, net of tax, resulting from cash flow hedge accounting.

	Consolidated financial statements	
	2023	2022
Cash flow hedges	Hedging reserve	
	(in thousand Baht)	
Balance at 1 January	1,169,983	335,855
Cash flow hedges		
Changes in fair value - Interest rate risk	487,034	2,870,029
Changes in fair value - Energy price volatility risk	(867,384)	(2,035,901)
Balance at 31 December	789,633	1,169,983

23 Capital management

The Board of Director's Policy is to support the Group's growth and sustain liquidity at an optimal level so such capitals generate maximum value to the shareholders and maintain creditability for lenders and the capital markets. The Board of Directors has regulated the return on investment which includes returns from operating activities on total equity, excluding non-controlling interests and supervising the payment of dividends to the shareholders.

24 Commitments with non-related parties

Operation and Maintenance Agreement

On 9 December 2019, RATCH Cogeneration Company Limited, a direct subsidiary, entered into an Operation and Maintenance Agreement with a service provider for a period of 19 years from the date specified in the agreement. Under the terms of the agreement, such service provider will operate and provide maintenance services to the subsidiary. The operation and maintenance service fee is stipulated in the agreement.

Fuel Purchase Agreements

On 27 October 2000, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Gas Sales Agreement with PTT Public Company Limited ("PTT") for a period of 25 years from the date specified in the agreement. PTT will distribute natural gas to such subsidiary at the agreed quantity and price.

On 1 June 2004, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Diesel Purchase Agreement with PTT for a period of 3 years. PTT will distribute diesel to such subsidiary at the agreed quantity and price. The agreement is automatically extended for a period of 1 year unless written notice at least 6 months before the agreement automatically extended. On 8 March 2018, PTT Public Company Limited and the Company entered into an amendment of the agreement, which modified a party to the contract from PTT Public Company Limited to PTT Oil and Retail Business Public Company Limited ("PTTOR").

On 11 October 2021, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Fuel Purchase Agreement with PTT Oil and Retail Business Public Company Limited ("PTTOR") and Esso (Thailand) Public Company Limited to reserve the Fuel oil and generate electric of Combine Cycle power plant.

Notes to the financial statements For the year ended 31 December 2023

Subsequently in June 2023, the direct subsidiary entered into a Fuel oil Purchase Agreement with PTT Oil and Retail Business Public Company Limited and Esso (Thailand) Public Company Limited for a period of a year. The agreement will expire on 31 May 2024. In November 2023, Esso (Thailand) Public Company Limited registered the amendment to the Company's name to Bangchak Sriracha Public Company Limited effective on 15 November 2023.

On 31 March 2011, RATCH Cogeneration Company Limited, a direct subsidiary, entered into a Gas Sales Agreement with PTT for a period of 25 years from the date of commercial gas usage. PTT will distribute natural gas to such subsidiary at the agreed quantity and price.

Measures to reduce the burden of electricity expenses

On 18 September 2023, the Cabinet passed a resolution approving in principle measures to reduce the burden of electricity expenses on the people. As proposed by the Ministry of Energy, PTT will calculate the price of pool gas for the electricity sector for the period from September to December 2023 in accordance with actual price but not exceeding the fixed amount Baht 304.79 per MBTU. The difference of the actual price of natural gas and the natural gas price collected will be gradually collected back in the next round of electricity tariff determination, as approved by the Energy Regulatory Commission ("ERC").

Contractual Service Agreement

On 29 December 2005, Ratchaburi Electricity Generating Company Limited, a direct subsidiary, entered into a Contractual Service Agreement for the Combined Cycle power plants with the Consortium of General Electric International Operations Company Inc. and GE Energy Parts, Inc. The agreement is effective from the agreement date until the end of the operation of gas turbine according to the Power Purchase Agreement in 2027 with a total value of the existing agreement in US Dollars 428.60 million. Subsequently on 19 November 2019 and 25 August 2020, all parties agreed to amend the conditions of the agreement effective from August 2020. The total value of the agreement is US Dollar 436.75 million. As at 31 December 2023, the subsidiary had outstanding commitments amounting to US Dollars 39.83 million. (2022: US Dollars 50.66 million)

In addition, in accordance with the agreement, the subsidiary is required to open a letter of credit amounting to US Dollars 6 million. As at 31 December 2023, the subsidiary had an outstanding unused letter of credit amounting to US Dollars 6 million. (2022: US Dollars 6 million)

On 29 December 2019, RATCH Cogeneration Company Limited, a direct subsidiary, entered into a Contractual Service Agreement with a service provider for a period of 15 years from the date specified in the agreement. The total value of the agreement is US Dollars 28.33 million. As at 31 December 2023, the subsidiary had outstanding commitments amounting to US Dollars 9.59 million. (2022: US Dollars 12.54 million)

On 13 December 2022, RATCH Cogeneration Company Limited, a direct subsidiary, entered into Contractual Service Agreements for acquisition of equipment and maintenance generating electricity from natural gas machine and service maintenance for generating electricity from natural gas machine with 2 service providers for a period of 15 years from the date specified in the agreement. The total value of the agreement is Bath 24.90 million and Japanese Yen 854.00 million. As at 31 December 2023, the subsidiary had outstanding commitments amounting to Baht 23.91 million and Japanese Yen 820.40 million.

Notes to the financial statements

For the year ended 31 December 2023

Unused of other facilities

As at 31 December 2023, the Group and its subsidiaries had unused of other facilities totalling Baht 5,570.10 million and US Dollars 679 million. (2022: Baht 5,783.53 million and US Dollars 1,297.91 million).

As at 31 December 2023	Consolidated financial statements (in millio	Separate financial statements on Baht)
Capital commitments	`	,
Power plants, machinery and equipment	897.18	0.18
Other commitments		
Letter of guarantee	1,229.34	141.27
Standby Letters of Credit	3,564.86	217.38
Total	4,794.20	358.65

Pledge of share certificate agreements

The Company has pledged all share certificates of RATCH Cogeneration Company Limited, a direct subsidiary, as collateral for loans to the lender of the subsidiary.

The Company has pledged all share certificates of First Korat Wind Company Limited and K.R. TWO Company Limited, direct associates, as collateral for loans to the lender of those associates.

The Group has pledged all share certificates of Xe-Pian Xe-Namnoy Power Company Limited, Ratchaburi World Cogeneration Company Limited and Hongsa Power Company Limited, joint ventures, as collateral for loans to the lender of those joint ventures.

Fareast Renewable Development Pte. Ltd., an indirect subsidiary, has pledged partial share certificates of PT Bajradaya Sentranusa, a subsidiary of the subsidiary, as collateral for loans to the lender of PT Bajradaya Sentranusa.

The Company has pledged all share certificates of Northern Bangkok Monorail Company Limited and Eastern Bangkok Monorail Company Limited, direct associates, as collateral for loans to the lender of those companies.

NEXIF RATCH ENERGY SINGAPORE PTE. LTD., an indirect subsidiary, has pledged all share certificates of Ratch Energy Rayong Company Limited (*Formerly named Nexif Ratch Energy Rayong Company Limited*), a subsidiary of the subsidiary, as collateral for loans to the lender of Ratch Energy Rayong Company Limited.

The Company has pledged all share certificates of Hin Kong Power Company Limited, a direct joint venture, as collateral for loans to the lender of the joint venture.

The Company has pledged all share certificates of R E N Korat Energy Company Limited, a direct joint venture, as collateral for loans to the lender of the joint venture.

Notes to the financial statements For the year ended 31 December 2023

Significant litigation

In 2019, the Company was the defendant in a civil case where the plaintiff requested the Company to pay Baht 5,271.10 million for compensation. The plaintiff claimed that the Company infringement of their trade secrets by used and made the profitability from their trade secrets information without their consent. The action reportedly caused damage to the plaintiff and preventing them from receiving lost the right, income or benefits from their trade secrets information. On 30 September 2020, the Central Intellectual Property and International Trade Court issued a judgement to dismiss the claim since the trade secrets information claimed by the plaintiff has ceased. The plaintiff appealed the judgment to the Court of Appeal for Specialized Cases. Subsequently on 12 July 2022, the Court of Appeal for Specialized Cases issued a judgement to dismiss the claim made by the plaintiff upheld the Central Intellectual Property and International Trade Court. Therefore, the Company did not recognise a contingent liability in respect of this case.

25 Events after the reporting period

Dividend approval for the year 2023

At the Board of Directors meeting of the Company held on 27 February 2024, the Board approved to submit for approval at the annual general meeting of the shareholders of the Company, the appropriation of 2023 annual dividend at the rate of Baht 1.60 per share, totalling Baht 3,480 million, after deducting the interim dividend of Baht 0.80 per share, totalling Baht 1,740 million. The balance of dividend amounting to Baht 1,740 million is subject to the approval of the shareholders at the annual general meeting on 23 April 2024.

Investment in Hin Kong Power Company Limited ("HKP")

At the Extraordinary General Meeting of the shareholders of Hin Kong Power Company Limited ("HKP"), a direct joint venture, held on 7 February 2024, the shareholders approved to increased the authorised share capital from Baht 3,624 million to Baht 8,116 million by issuance of new ordinary shares totalling 449.2 million shares at par value of Baht 10 per share amounting to Baht 4,492 million. The joint venture called for paid-up of 34.5% of the additional share capital. On 12 February 2024, the Company paid for increase in share capital totalling Baht 790.37 million, in proportion of investment of 51%.

26 Thai Financial Reporting Standards (TFRSs) that have been issued but are not yet effective

The Federation of Accounting Professions has revised TFRSs which are effective for accounting periods beginning on or after 1 January 2024. The Group has not been adopted in the preparation of these consolidated financial statements because the revised TFRSs are not yet effective. The Group has assessed the potential initial impact on the consolidated financial statements of these revised TFRSs and expected that there will be no material impact on the consolidated financial statements in the year of initial application. Except for TAS 12 Income Taxes, the Group is in the process of assessing the impact of the minimum top-up tax in the countries where the Group operates.