



RATCHABURI ELECTRICITY GENERATING HOLDING PCL.

Analyst Meeting
August 8, 2008

Powering The Future

DISCLAIMER

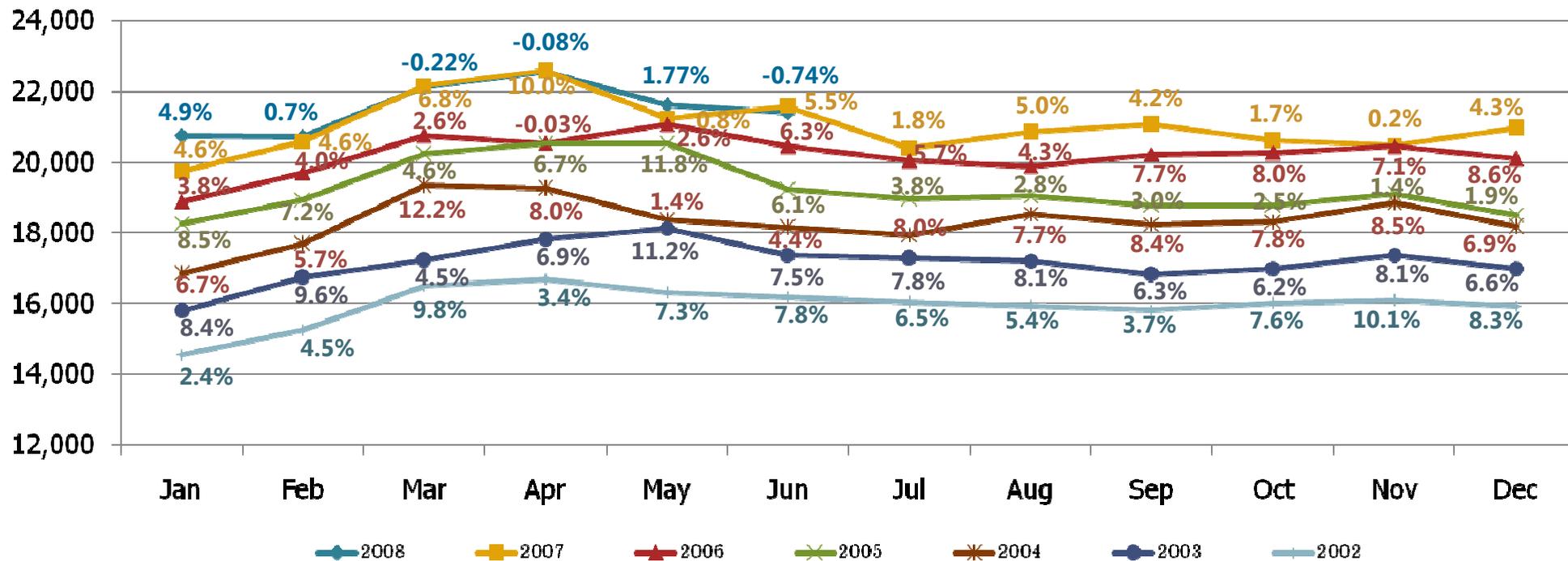
The information contained in our presentation is intended solely for your personal reference only. In addition, such information contains projections and forward-looking statements that reflect the Company's current views with respect to future events and financial performance. These views are based on assumptions subject to various risks. No assurance is given that future events will occur, that projections will be achieved, or that the Company's assumptions are correct. Actual results may differ materially from those projected. Investors are, however, required to use their own discretion regarding, the use of information contained in this presentation for any purpose.

AGENDA

- ⦿ **Monthly Peak & Energy Generation**
- ⦿ **Company Structure**
- ⦿ **Operating Performance**
- ⦿ **Generation Information**
- ⦿ **RATCH Group's Projects**

MONTHLY PEAK & ENERGY GENERATION

MONTHLY PEAK GENERATION

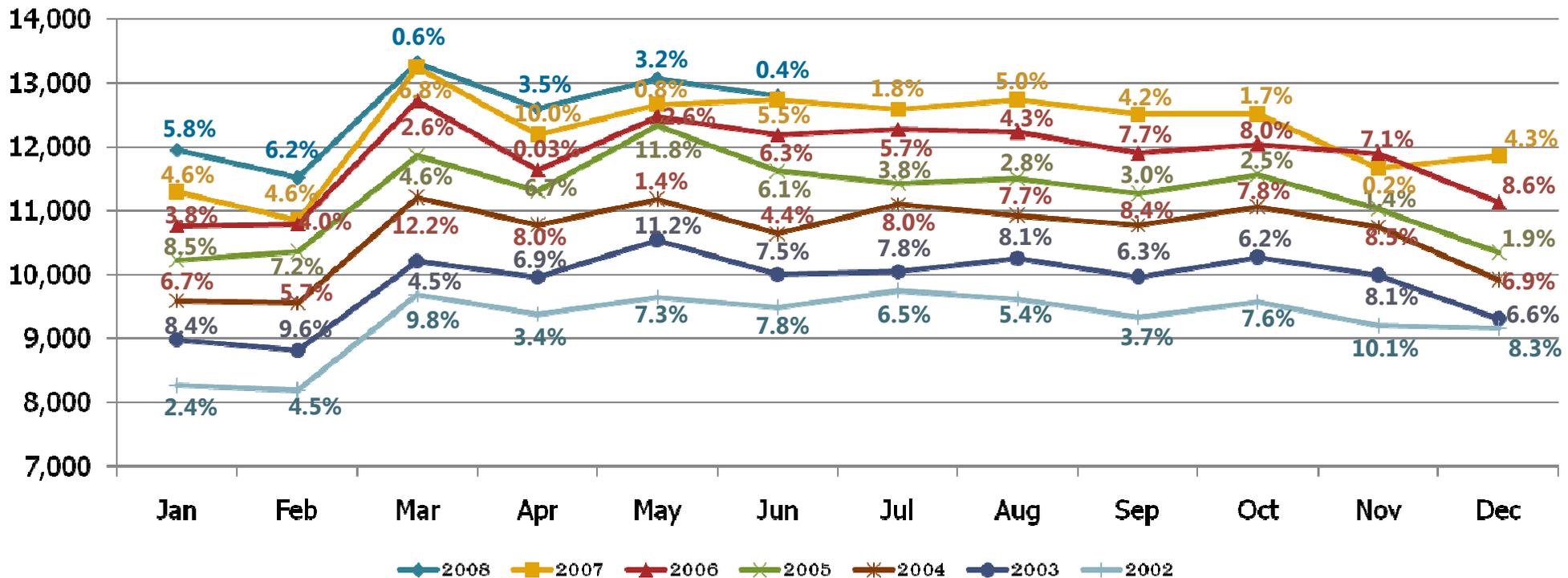


- In 2007, the highest peak generation was 22,586 MW. on April 7.23% increase yoy.
- In 2008, the highest peak generation was 22,568 MW. on April -0.08% decrease yoy.

Year	Peak Generation		
	MW.	Increase (Decrease)	
		MW.	%
2008	22,568	(17,90)	(0.08%)
2007	22,586	1,522	7.23%
2006	21,064	526	2.56%
2005	20,538	1,212	6.27%
2004	19,326	1,205	6.64%
2003	18,121	1,440	8.63%
2002	16,681	555	3.44%

Source: EGAT, June 2008

ENERGY PEAK GENERATION



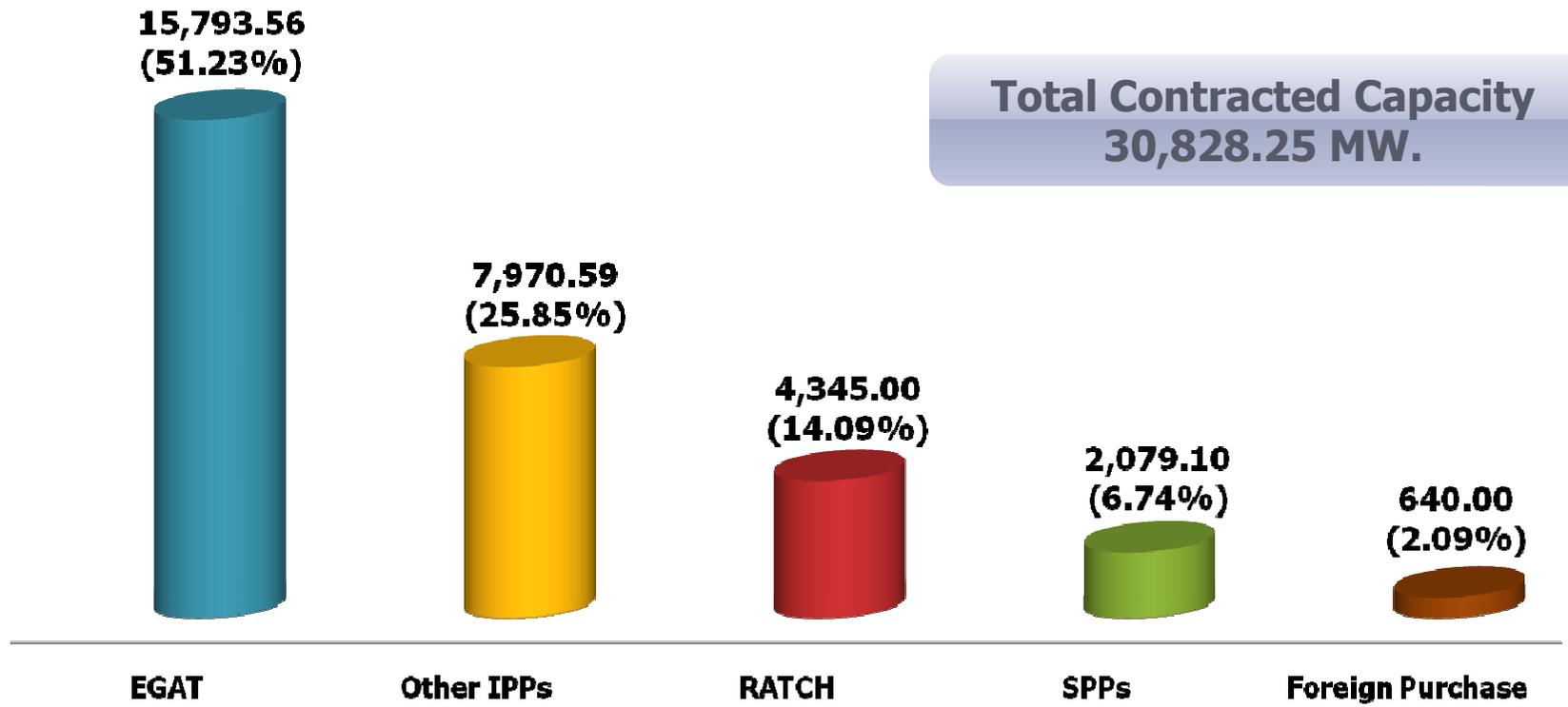
- In 2007, average monthly energy generation growth was 3.38%
- In 2008, average monthly energy generation growth was 3.12%

Year	Energy Generation		
	GWh.	Increase	
		GWh.	%
2008	75,262	2,279	3.12
2007	146,884	4,797	3.38
2006	142,088	7,234	5.36
2005	134,854	7,364	5.78
2004	127,490	9,133	7.72
2003	118,357	7,057	6.34
2002	111,300	7,444	7.17

Source: EGAT, June 2008

TOTAL INSTALLED CAPACITY: CLASSIFIED BY PRODUCERS

Total Contracted Capacity
30,828.25 MW.



* RATCH's Installed Capacity consisted of

- RG = 3,645 MW
- TECO = 350 MW
- RPCL = 350 MW
- 4,345 MW

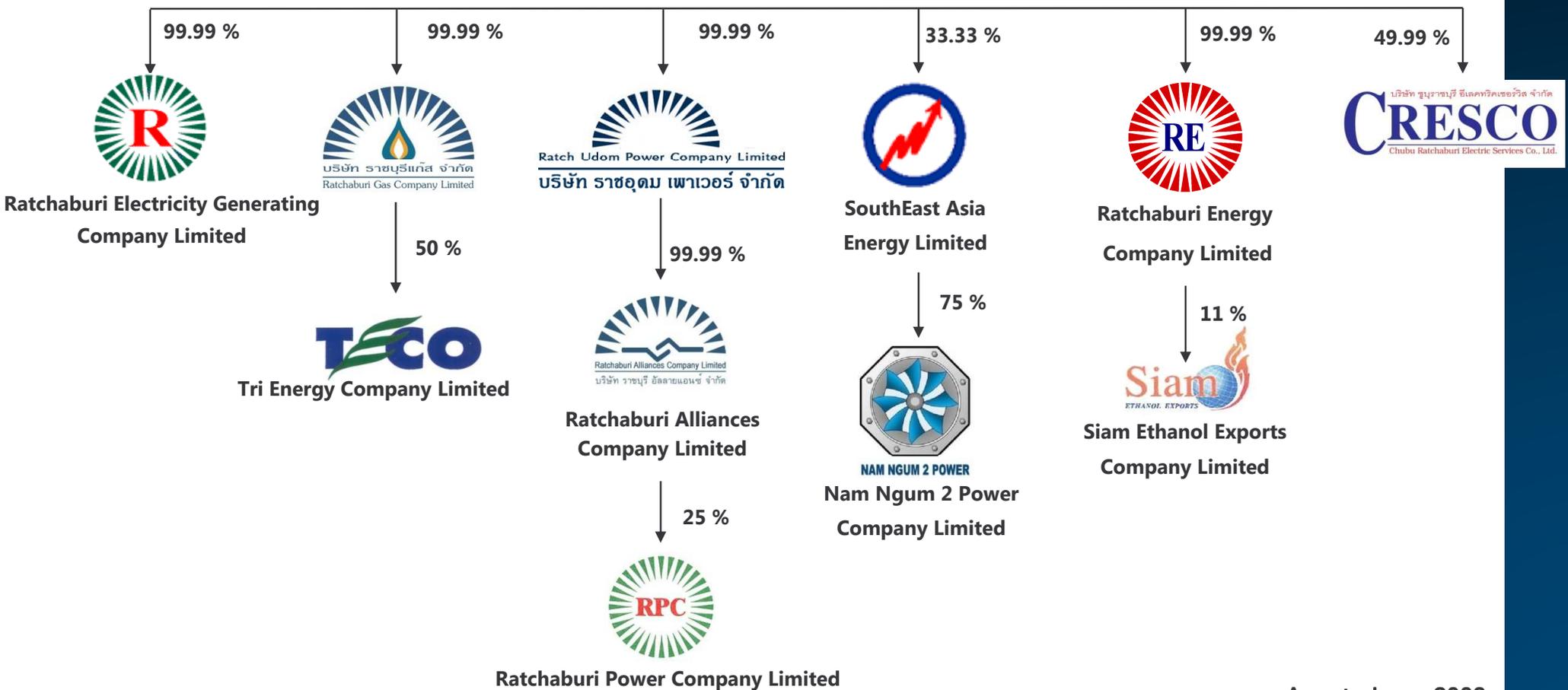
Source: EGAT, June 2008

COMPANY STRUCTURE

COMPANY STRUCTURE



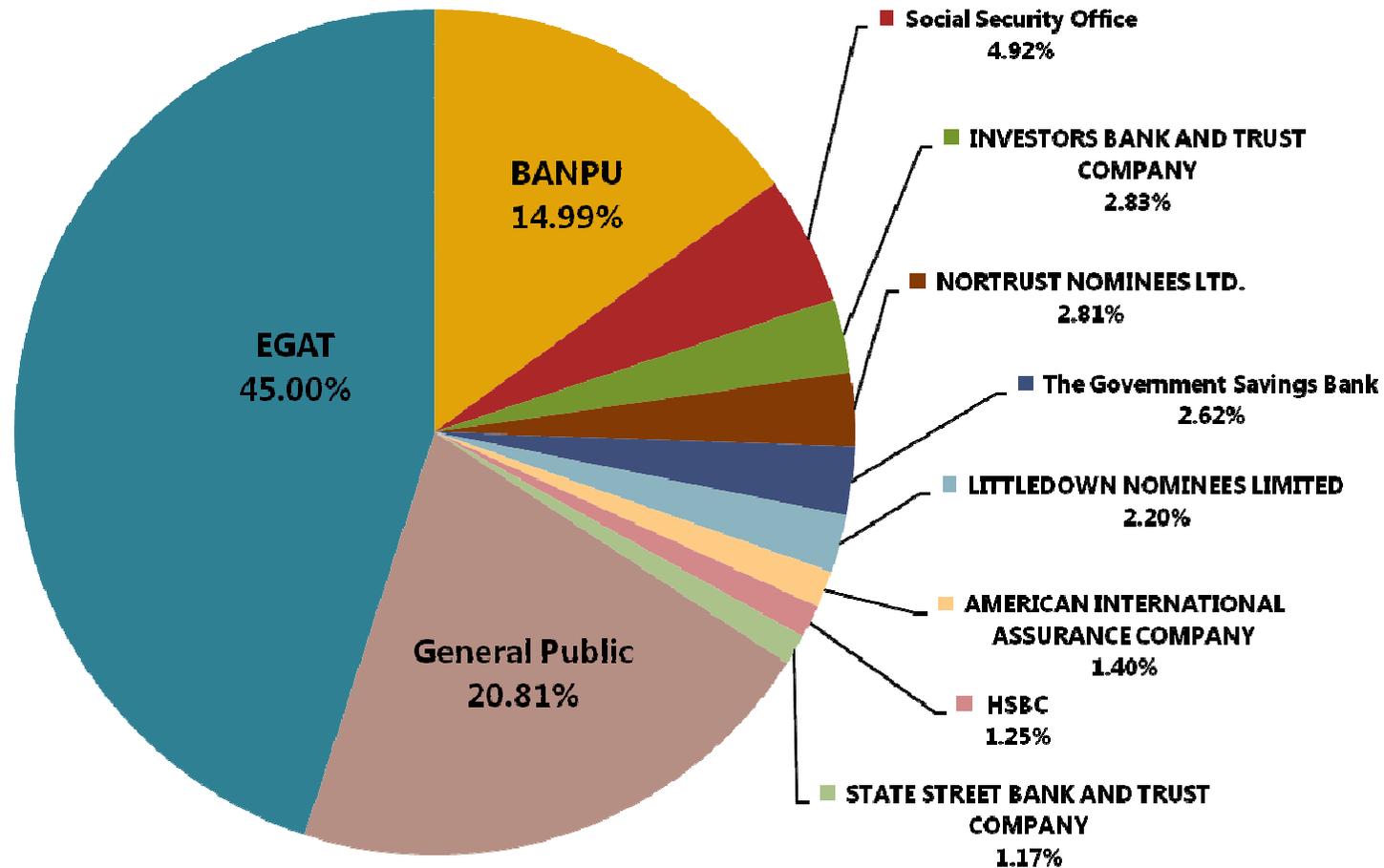
Ratchaburi Electricity Generating Holding PCL.



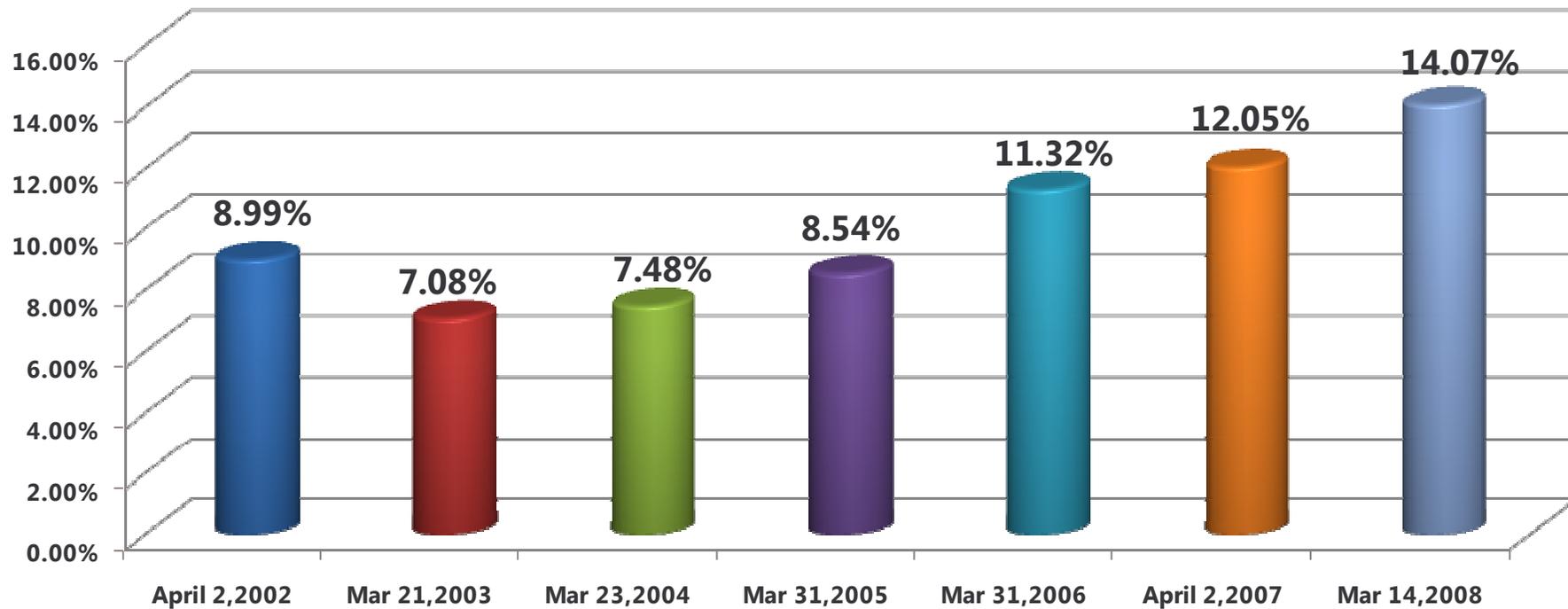
As at June 2008

SHAREHOLDER STRUCTURE

As at April 18, 2008



FOREIGN SHAREHOLDER STRUCTURE



* Data are as of AGM closing date in each respective year

OPERATING PERFORMANCE : Q2/2008 & Q2/2007

INCOME STATEMENT:

Q2/2008 & Q2/2007

Unit : in Million Baht

	Q2/2008	Q2/2007	Diff	%
Revenues	10,526.29	12,389.14	(1,862.85)	(15.04)
Expenses	<u>8,921.35</u>	<u>9,883.53</u>	<u>(962.18)</u>	(9.74)
EBIT	1,604.94	2,505.61	(900.67)	(35.95)
Interest Expense	316.71	330.14	(13.43)	(4.07)
Income Tax	<u>22.52</u>	<u>35.00</u>	<u>(12.48)</u>	(35.66)
Net Income	<u>1,265.71</u>	<u>2,140.47</u>	<u>(874.76)</u>	(40.87)
EPS (Baht)	0.87	1.48	(0.61)	(40.87)

REVENUE: Q2/2008 & Q2/2007

Unit : in Million Baht

	Q2/2008	Q2/2007	Diff	%
Net Sales	10,313.39	11,527.48	(1,214.09)	10.53
AP	2,735.67	3,036.78	(301.11)	(9.92)
EP - Fuel	7,543.86	8,448.94	(905.08)	10.71
- VOM	33.86	41.76	(7.90)	(18.92)
Share of profit from joint ventures (net)	64.59	177.28	(112.69)	(63.57)
TECO	74.46	188.84	(114.38)	(60.57)
RPCL	(11.43)	(11.69)	0.26	2.22
SEAN	(5.29)	(4.51)	(0.78)	(17.29)
SEEC	(0.65)	(0.47)	(0.18)	(38.30)
CRESCO	7.50	5.11	2.39	(46.77)
Insurance Claimable	-	496.14	(496.14)	n.a.
Interest Income	100.52	157.98	(57.46)	(36.37)
Management service income	32.12	11.27	20.85	185.00
Other Incomes	15.67	18.99	(3.32)	(17.48)
Total Revenues	10,526.29	12,389.14	(1,862.85)	(15.04)

COST AND EXPENSES: Q2/2008 & Q2/2007

Unit : in Million Baht

	Q2/2008	Q2/2007	Diff	%
Cost of Sale	8,767.20	9,749.12	(981.92)	(10.07)
Selling and Admin-Expenses	146.98	127.78	19.20	15.03
Directors' Remuneration	7.17	6.63	0.54	8.14
Total Cost and Expenses	8,921.35	9,883.53	(962.18)	(9.74)
Interest Expenses	316.71	330.14	(13.43)	(4.01)
Income Tax	22.52	35.00	(12.48)	(35.66)
Total	9,260.58	10,248.67	(988.09)	(9.64)

COST OF SALE: Q2/2008 & Q2/2007

Unit : in Million Baht

	Q2/2008	Q2/2007	Diff	%
Fuel Cost	7,466.07	8,442.10	(976.03)	(11.56)
VOM Cost	37.55	34.93	2.62	7.50
Operation	168.48	161.15	7.33	4.55
Maintenance	79.57	55.19	24.38	44.17
Repairing Expense (CSA)	168.44	166.46	1.98	1.19
Spare parts	72.75	102.86	(30.11)	(29.27)
Insurance Premium	45.99	60.42	(14.43)	(23.88)
Depreciation	668.98	668.69	0.29	0.04
Allowance for obsolescence	17.06	30.79	(13.73)	(44.59)
Flare Gas	2.71	0.11	2.60	11.9
Others	39.60	26.42	13.18	49.89
Total Cost of Sales	8,762.20	9,749.12	(981.92)	(10.07)

BALANCE SHEET

As at June 30,2008					
<u>Assets</u>	<u>M Baht</u>	<u>%</u>	<u>Liabilities</u>	<u>M Baht</u>	<u>%</u>
Current Assets	18,779	27.32	Current Liabilities	8,553	12.44
Share of profit from joint ventures	6,859	9.98	Long-term Liabilities	21,137	30.75
Property, plant & equip.	41,552	60.45			
Others Assets	1,546	2.25			
			Total Liabilities	29,690	43.19
			<u>Shareholders' Equity</u>		
			Shareholders' Equity	39,046	56.81
Total Assets	68,736	100	Total Liabilities & Shareholders' Equity	68,736	100
As at Dec 31, 2007	70,301		As at Dec 31, 2007	70,301	

FINANCIAL RATIO HIGHLIGHTS

	Q2/2008	Q2/2007
Current Ratio (times)	2.20	2.11
Net Profit Margin (%)	12.02	17.28
ROE (%)	3.23	5.78
ROA (%)	1.81	2.94
EBITDA (Million Baht)	2,312	3,226
EBITDA/Avg. Assets (%)	3.30	4.42
Debt/Equity (times)	0.76	0.96
Net Debt/Equity (times)	0.52	0.64
DSCR (times)	1.91	3.26
Book Value (Baht per share)	26.93	25.72
EPS (Baht per share)	0.87	1.48

OPERATING PERFORMANCE: (1ST HALF)

INCOME STATEMENT:

2007-2008 (1ST HALF)

Unit : in Million Baht

	2008 (1st Half)	2007 (1st Half)	Diff	%
Revenues	22,109.57	24,259.97	(2,150.40)	(8.86)
Expenses	<u>18,450.10</u>	<u>19,309.76</u>	<u>(859.66)</u>	(4.45)
EBIT	3,659.47	4,950.21	(1,290.74)	(26.07)
Interest Expense	640.66	688.52	(47.86)	(6.95)
Income Tax	<u>49.25</u>	<u>72.48</u>	<u>(23.23)</u>	(32.05)
Net Income	<u>2,969.56</u>	<u>4,189.21</u>	<u>(1,219.65)</u>	(29.11)
EPS (Baht)	2.05	2.89	(0.84)	(29.11)

INCOME STATEMENT: 2004-2008 (1ST HALF)

Unit : in Million Baht

	2008 (1 st Half)	2007	2006	2005	2004
Revenues	22,109.57	46,072.35	51,848.22	44,836.83	40,416.43
Expenses	<u>18,450.10</u>	<u>38,781.37</u>	<u>44,223.34</u>	<u>37,471.84</u>	<u>32,668.42</u>
EBIT	3,659.47	7,290.98	7,624.88	7,364.99	7,748.01
Interest Expense	640.66	1,364.54	1,443.75	1,208.88	1,224.68
Income Tax	<u>49.25</u>	<u>97.04</u>	<u>75.09</u>	<u>89.75</u>	<u>36.30</u>
Net Income	<u>2,969.56</u>	<u>5,829.40</u>	<u>6,106.04</u>	<u>6,066.36</u>	<u>6,487.03</u>
EPS (Baht)	2.05	4.02	4.21	4.18	4.47

BALANCE SHEET :

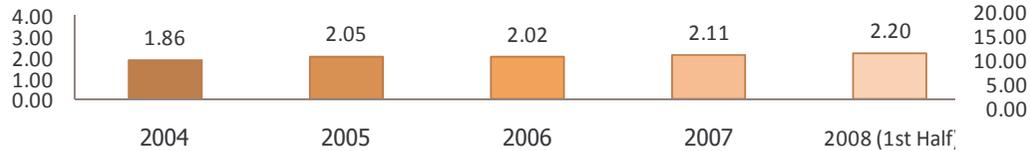
2004-2008 (1ST HALF)

Unit : in Million Baht

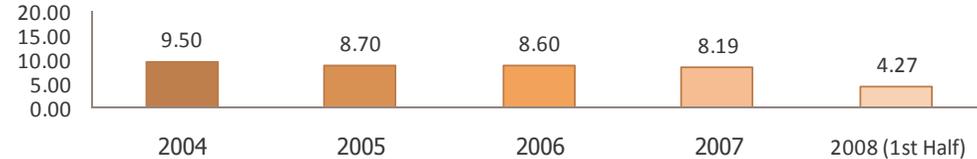
	2008 (1st Half)	2007	2006	2005	2004
<u>Asset</u>					
Current Asset	18,779	21,071	21,923	18,300	14,188
Properties, Plants and Equipments	41,552	42,876	45,233	47,561	49,825
Share of profit from joint ventures	6,859	5,676	3,986	3,036	2,330
Other Assets	1,546	678	963	1,044	2,055
Total Asset	68,736	70,301	72,105	69,941	68,398
<u>Liabilities & Shareholders' Equity</u>					
Current Liabilities	8,553	10,007	11,010	8,943	8,284
Long-term Liabilities	21,137	22,814	26,400	29,508	33,766
Shareholders' Equity	39,046	37,480	34,695	31,490	26,348
Total Liabilities & Shareholders' Equity	68,736	70,301	72,105	69,941	68,398

FINANCIAL RATIO HIGHLIGHTS : 2004-2008 (1ST HALF)

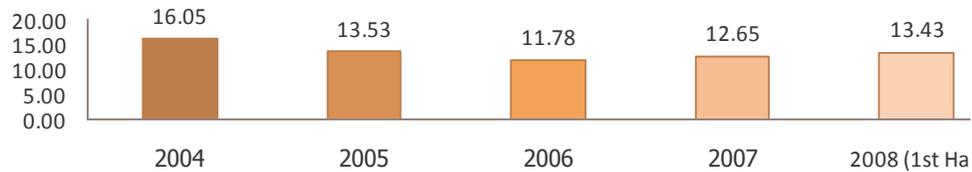
Current Ratio (times)



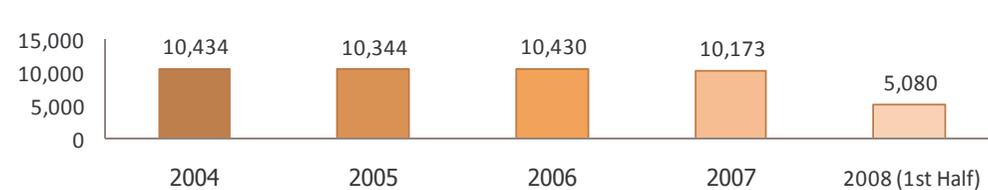
ROA (%)



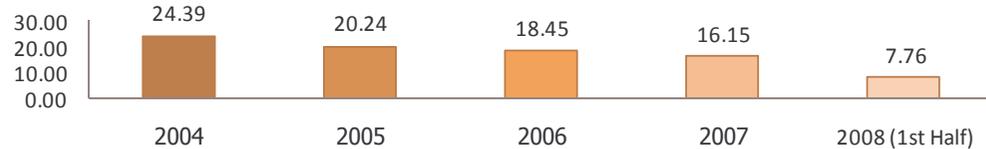
Net Profit Margin (%)



EBITDA (Million Baht)

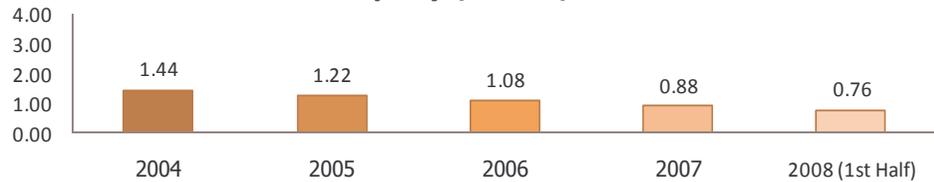


ROE (%)

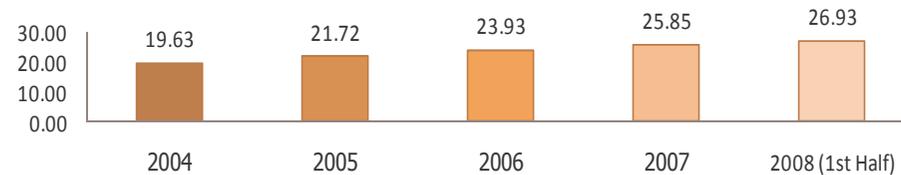


FINANCIAL RATIO HIGHLIGHTS : 2004-2008 (1ST HALF)

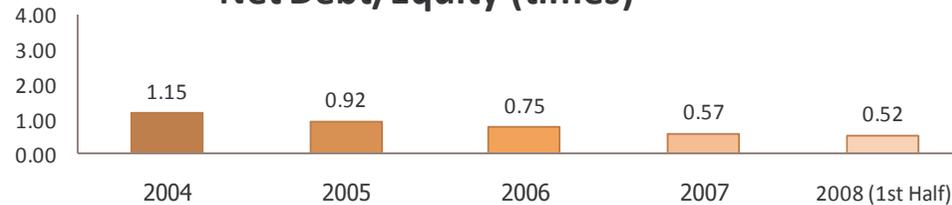
Debt/Equity (times)



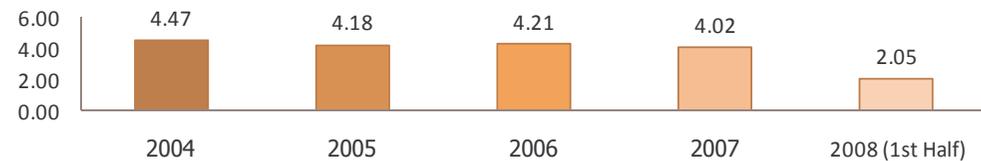
Book Value (Baht per Share)



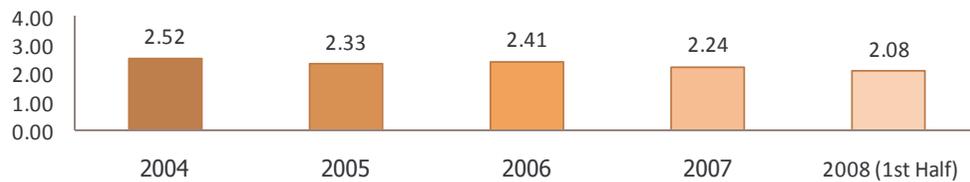
Net Debt/Equity (times)



EPS (%)



DSCR (times)

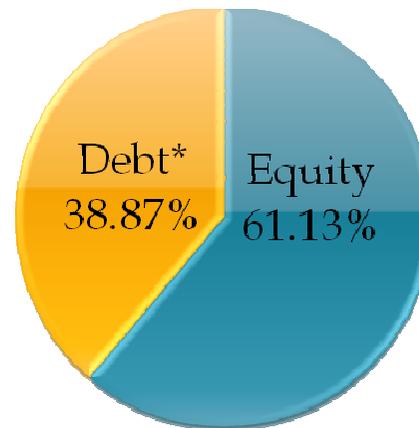


CAPITAL STRUCTURE

Capital Structure as at June 30, 2008

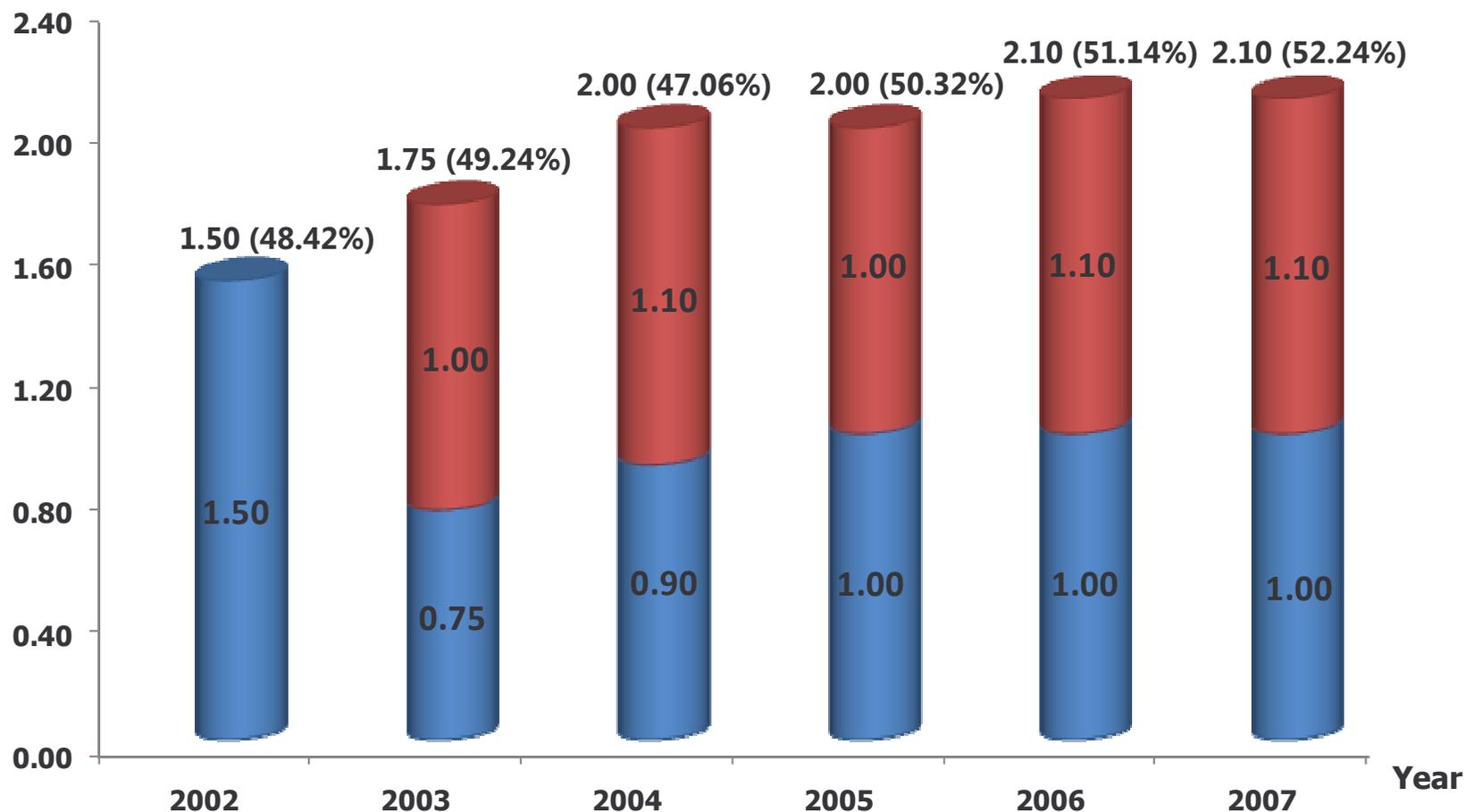
• Total Shareholders' Equity	39,046	Million Baht
• Debt*	<u>24,831</u>	Million Baht
Total Capital	<u>63,877</u>	Million Baht

* Only interest-bearing debt calculated



DIVIDEND POLICY

Baht per Share (% of Net Profit)



* Dividend policy set as a minimum of 40% of net profit after legal reserve and other reserves of consolidated financial statements.

GENERATING PERFORMANCE

GENERATING PERFORMANCE

	Q2/2008		Q2/2007	
	Dispatch Factor (%)	EAF (%)	Dispatch Factor (%)	EAF (%)
TP #1	54.83	98.96	60.90	94.89
TP #2	55.11	99.08	61.61	100.00
CCGT #1	75.34	85.95	77.52	62.32
CCGT #2	76.22	94.60	72.53	86.91
CCGT #3	55.99	42.48	83.99	97.56

GENERATING PERFORMANCE

	Q2/2008	Q2/2007
Total Net Generation GWh	4,058.77	5,121.34
Net Generation (TP#1-2) GWh	1,258.16	1,872.98
- By Gas GWh	1,078.09	1,578.67
- By Oil GWh	180.07	294.31
Net Generation (CCGT#1-3) GWh	2,800.61	3,248.36
- By Gas GWh	2,773.54	3,248.36
- By Oil GWh	27.07	-

GENERATING PERFORMANCE

	Q2/2008	Q2/2007
Fuel Consumption (TH#1-2)		
- Gas Million MMBTU	10.90	15.49
- Heavy Oil Million Liters	44.73	71.48
Fuel Consumption (CCGT#1-3)		
- Gas Million MMBTU	20.59	23.35
- Diesel Million Liters	6.08	1.33
Gas Price (Average) Baht/MMBTU	206.81	192.28
Heavy Oil Price (Average) Baht/Liters	18.03	12.83

GENERATING PERFORMANCE : **YEARLY GENERATION INFORMATION**

YEARLY GENERATING PERFORMANCE

	2008 (1st Half)		2007		2006		2005		2004	
	DF. (%)	EAF (%)	DF. (%)	EAF (%)	DF. (%)	EAF (%)	DF. (%)	EAF (%)	DF. (%)	EAF (%)
TH # 1	55.75	99.14	62.05	80.99	75.79	90.34	74.35	82.98	62.71	93.53
TH # 2	52.12	80.84	64.18	81.83	76.10	98.52	75.17	89.54	63.17	98.90
CCGT # 1	80.56	90.97	81.62	85.88	75.85	80.11	83.94	90.11	80.05	91.10
CCGT # 2	80.63	96.62	79.76	80.15	86.08	94.80	84.39	90.67	79.92	91.00
CCGT # 3	64.53	63.91	84.55	91.42	79.13	90.86	86.02	90.59	82.15	93.11

YEARLY GENERATING PERFORMANCE

	2008 (1st Half)	2007	2006	2005	2004
Total Net Generation GWh	8,769.46	19,841.64	23,585.21	22,621.61	21,644.08
Net Generation (TP#1-2) GWh	2,489.45	6,329.18	9,166.72	8,163.68	7,666.28
- By Gas GWh	2,132.95	5,789.47	8,688.97	7,610.97	5,975.61
- By Oil GWh	356.50	539.71	477.75	552.71	1,690.67
Net Generation (CCGT#1-3)GWh	6,280.01	13,512.46	14,418.49	14,457.93	13,977.80
- By Gas GWh	6,252.94	13,512.46	14,413.21	14,448.88	13,665.34
- By Oil GWh	27.07	-	5.28	9.05	312.46

YEARLY GENERATING PERFORMANCE

	2008 (1st Half)	2007	2006	2005	2004
Fuel Consumption (TH#1-2)					
- Gas Million MMBTU	21.48	56.53	83.17	73.07	59.49
- Heavy Oil Million Liters	91.14	131.89	115.03	133.39	377.46
Fuel Consumption (CCGT#1-3)					
- Gas Million MMBTU	45.58	96.70	102.36	103.16	98.94
- Diesel Million Liters	6.16	3.43	1.65	2.99	33.00
Gas Price (Average) Baht/MMBTU	205.60	198.07	195.02	169.50	155.40
Heavy Oil Price (Average) Baht/Liters	18.03	14.22	13.60	11.71	8.14

Actual Outage

Planned Outage at Ratchaburi Power Plant in 2007

Plant		Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sep	Oct	Nov	Dec
RG	CCST-10			31	MI 24								
	CCGT-11				11	CI 24							
	CCGT-12					13	CI 29						
RG	CCST-20							25	MI 19				
	CCGT-21						12	MO 7					
	CCGT-22							25	MO 21				
RG	CCST-30		17	MI 13									
	CCGT-31		28	CI 13									
	CCGT-32		28	CI 13									
Thermal-1									11	MO 12			
Thermal-2											28	MO 1 Jan 08	
TECO	CCST-10												
	CCGT-11		10	CI 19									
	CCGT-12				10	CI 19							

Thermal Plant	Minor Inspection (MI)		40 Days	Major Overhaul (MO)		57 Days
Gas Turbine	Warranty Inspection (WI)		Combustion Inspection		Minor Inspection	Major Overhaul
	Normal (WI)	Gen.Rotor Removed (WI*)	(CI)		(MI)	(MO)
	26 Days	32 Days	15 Days		30 Days	52 Days
Steam Turbine	Warranty Inspection (WI)		Minor Inspection		Major Overhaul	
	Normal (WI**)	Gen.Rotor Removed (WI*)	(MI)		(MO)	
	26 Days	30 Days	26 Days		49 Days	



 **Actual Outage**
 **Planned Outage**

Planned Outage at Ratchaburi Power Plant in 2008

Plant		Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sep	Oct	Nov	Dec
RG	CCST-10												
	CCGT-11						1  15 1  12						
	CCGT-12						1  12 22  6						
RG	CCST-20												
	CCGT-21								7  21				
	CCGT-22									28  12			
RG	CCST-30												
	CCGT-31												
	CCGT-32												
Thermal-1													
Thermal-2													
TECO	CCST-10												
	CCGT-11												
	CCGT-12												

Thermal Plant	Minor Inspection (MI)	40 Days	Major Overhaul (MO)	57 Days		
Gas Turbine	Warranty Inspection (WI)		Combustion Inspection		Minor Inspection	Major Overhaul
	Normal (WI)	Gen.Rotor Removed (WI*)	(CI)		(MI)	(MO)
	26 Days	32 Days	15 Days		30 Days	52 Days
Steam Turbine	Warranty Inspection (WI)		Minor Inspection		Major Overhaul	
	Normal (WI**)	Gen.Rotor Removed (WI*)	(MI)		(MO)	
	26 Days	30 Days	26 Days		49 Days	



RATCH GROUP'S PROJECT

OPERATING PROJECT

Project Name: Ratchaburi Power Plant (RG)

Category: Thermal & Combined Cycle Power Plant

Total Capacity: 3,645 MW.

Contributed capacity to RATCH: 99.99% (3,645 MW.)

Location: Ratchaburi Province

COD: TH#1-2 - Oct 2000, CCGT #1-2 – Apr 2002 and CCGT#3 – Nov 2002

1

Project Name: Tri Energy Power Plant (TECO)

Category: Combined Cycle Power Plant

Total Capacity: 700 MW.

Contributed Capacity to RATCH: 50% (350 MW.)

Location: Ratchaburi Province

COD: July 2000

1

Project Name: Ratchaburi Power (RPCL)

Category: Combined Cycle Power Plant

Total Capacity: 1,400 MW.

Contributed capacity to RATCH: 25% (350 MW.)

Location: Ratchaburi Province

COD: Unit 1-Mar 2008 Unit 2-June 2008

1

Project Name: Pratu Tao-A

Category: Associated Gas Power Plant

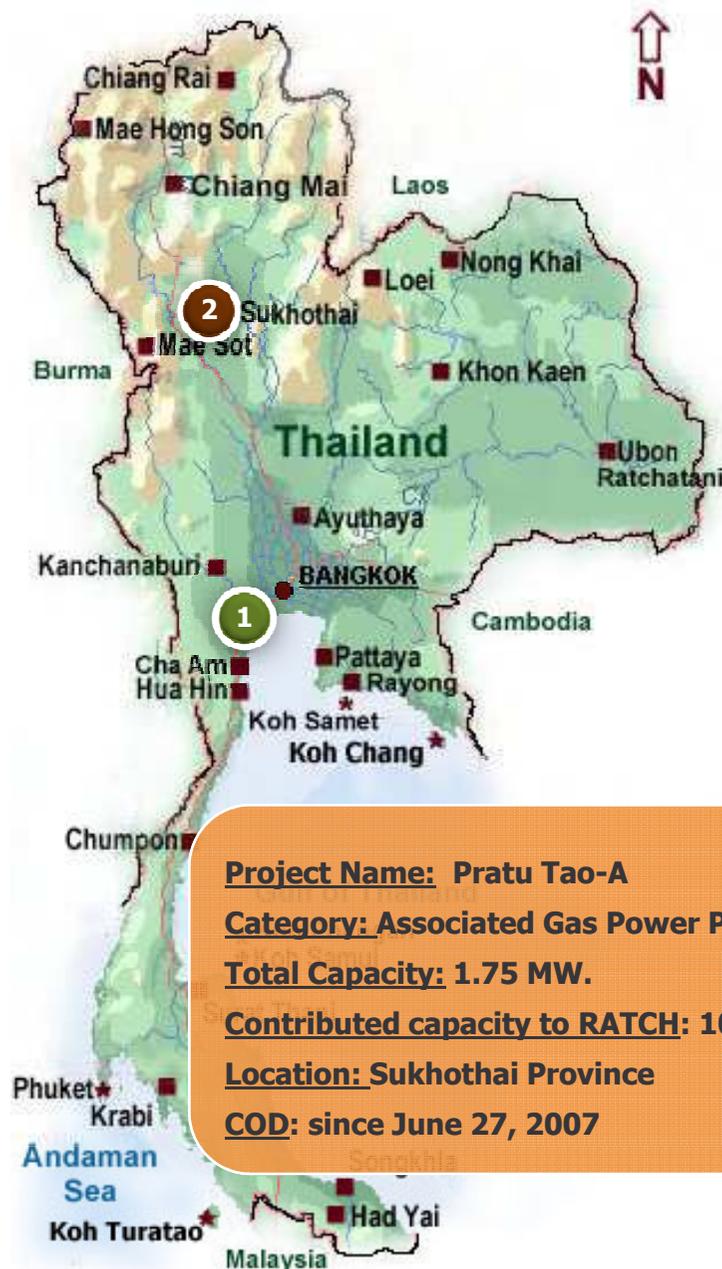
Total Capacity: 1.75 MW.

Contributed capacity to RATCH: 100% (1.75 MW.)

Location: Sukhothai Province

COD: since June 27, 2007

2



UNDER CONSTRUCTION PROJECTS

Project Name: Nam Ngum 2

Category: Hydro Power Plant

Total Capacity: 615 MW.

Contributed capacity to RATCH: 25% (153.75 MW.)

Location: Nam Ngum River in Lao PDR

COD: January 2013

1

Project Name: Siam Ethanol Exports

Category: Alcohol production

Total Capacity: 30 Million Liters/year

Contributed capacity to RATCH: 15%

Location: Rayong Province

COD: In 2008

2



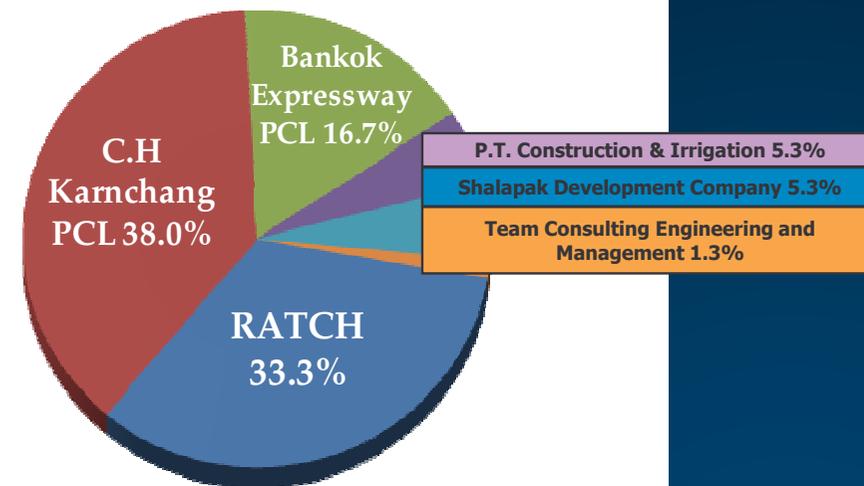
UNDER CONSTRUCTION PROJECTS :

NAM NGUM 2

Location :	Nam Ngum River in Lao PDR
Technology :	Hydro Power Plant
Total Capacity :	615 MW. (3x205 MW.)
Contributed capacity to RATCH:	25% (153.75 MW.)
Fuel:	-
PPA :	27 Years
IOD :	November 2010
COD :	January 2013
Project Cost :	THB 29,555 Million
Debt to Equity :	2.5:1 times
Lender :	KTB, TMB & SCIB
Investment Amount (for RATCH) :	THB 2,111 Million (USD 54.13 Million)

Project Progress

- EPC contract signed with C.H Karnchang on May 26, 2006
- Construction completed of 57.2% as at June 2008.



Shareholders in SouthEast Asia Energy Limited (Invested in Nam Ngum 2 Power Company Limited 75 %)

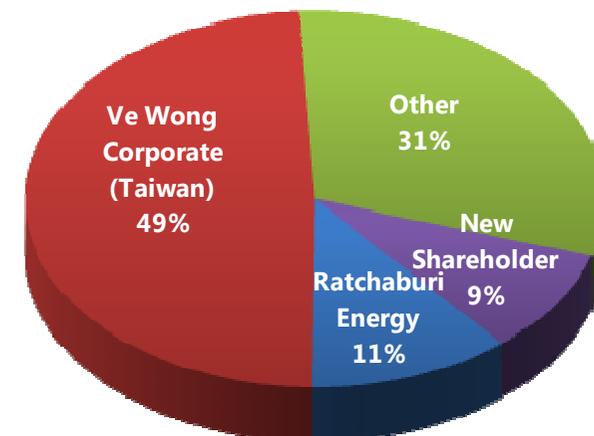
UNDER CONSTRUCTION PROJECTS

SIAM ETHANOL EXPORTS CO.,LTD. (SEEC)

Location :	Rayong Province
Technology :	Fermentation, Distillation and Dehydration
Total Capacity :	100,000 Liters/Day (30 Million Liters/Year)
Contributed capacity to RATCH:	11%
Fuel:	-
Product:	Alcohol 95% / 99.5%
Raw Material :	Cassava
IOD:	-
COD :	In 2008
Export Target :	Taiwan and Japan
Project Cost :	THB 480 Million
Debt to Equity :	0.6:1 times
Investment Amount (for RATCH):	THB 45 Million

Project Progress

- **Plant building has been completed. In process of machine installation and Infrastructure construction.**
- **Construction completed of more than 90% as at June 2008.**



DEVELOPMENT PROJECTS

Project Name: Nam Ngum 3

Category: Hydro Power Plant

Total Capacity: 440 MW.

Contributed capacity to RATCH: 25% (110 MW.)

Location: Nam Ngum River in Lao PDR

COD: In 2013 (2014)

1

Project Name: Hongsa Thermal Power Plant

Category: Lignite-Fired Power Plant

Total Capacity: 1,653 MW.

Contributed capacity to RATCH: 40% (661 MW.)

Location: Lao PDR

COD: In 2013

2

Project Name: Nam Bak

Category: Hydro Power Plant

Total Capacity: 140 MW.

Contributed capacity to RATCH: 25% (35 MW.)

Location: Nam Ngum River in Lao PDR

COD: In 2013

3

Project Name: Xe Pian – Xe Namnoy

Category: Hydro Power Plant

Total Capacity: 372 MW.

Contributed capacity to RATCH: 25% (93 MW.)

Location: Lao PDR

COD: In 2016

4



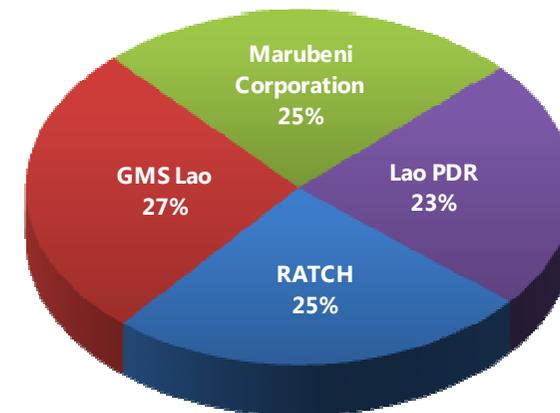
DEVELOPMENT PROJECTS :

NAM NGUM 3

Location :	in Lao PDR
Technology :	Hydro Power Plant
Total Capacity :	440 MW. (2x220 MW.)
Contributed capacity to RATCH:	25% (110 MW.)
Fuel:	-
PPA :	27 Years
IOD :	n.a.
COD :	In 2014 (reviewed)
Project Cost :	THB 26,904 Million (USD 955.5 Million) (reviewed)
Debt to Equity :	70:30 times
Lender :	-USD Loan :ADB, JBIC & PROPARCO - THB Loan: n.a.
Investment Amount (for RATCH) :	THB 2,017 Million (USD 71.66 Million) (reviewed)

Project Progress

On December 18, 2006, EGAT and the project developers have signed and entered into the MOU concerning the power purchasing of EGAT from Nam Ngum 3 Power Project. This MOU states all principles used in the negotiation stage for drafting the PPA of Nam Ngum 3 Power Project.



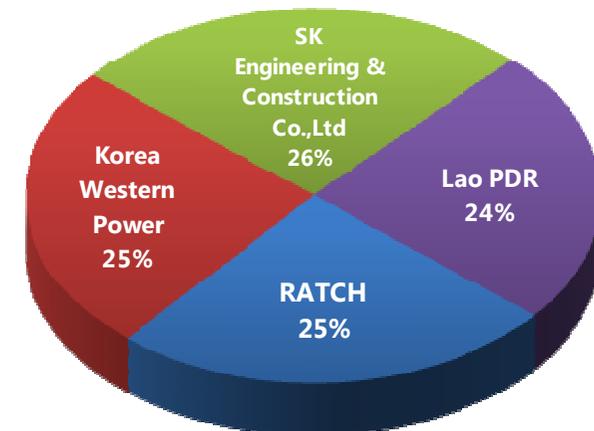
DEVELOPMENT PROJECTS :

XE PIAN - XE NAMNOY

Location :	in Lao PDR
Technology :	Hydro Power Plant
Total Capacity :	390 MW.
Contributed capacity to RATCH:	25% (93 MW.)
Fuel:	-
PPA :	n.a.
IOD :	n.a.
COD :	In 2016
Project Cost :	USD 679 Million (reviewed)
Debt to Equity :	70:30 times
Lender :	n.a.
Investment Amount (for RATCH) :	USD 50 Million

Project Progress

- In process of obtaining project Development Agreement from Laos
- Preparing tariff structure to EGAT



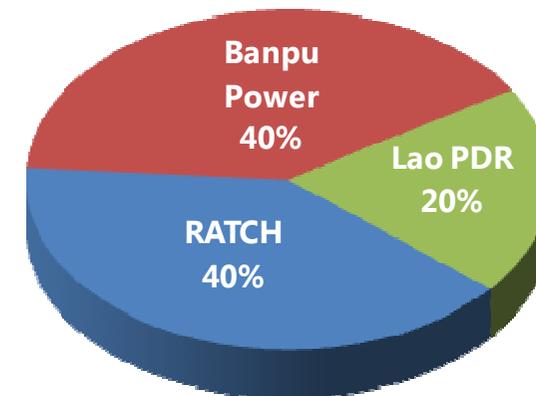
DEVELOPMENT PROJECTS :

HONGSA THERMAL POWER PLANT PROJECT

Location :	in Lao PDR
Technology :	Lignite-Fired Power Plant
Total Capacity :	1,653 MW.
Contributed capacity to RATCH:	40% (661 MW.)
Fuel:	Lignite
PPA :	n.a.
IOD :	n.a.
COD :	In 2013
Project Cost :	USD 3,915 Million (reviewed)
Debt to Equity :	3:1 times
Lender :	n.a.
Investment Amount (for RATCH) :	USD 391.6 Million (reviewed)

Project Progress

- Under PPA negotiation with EGAT & Laos
- In process of obtaining Concession Agreement from Laos
- In consideration for Chinese partners



DEVELOPMENT PROJECTS :

NAM BAK

Location :	Nam Ngum River in Lao PDR
Technology :	Hydro Power Plant
Total Capacity :	147 MW. (reviewed)
Contributed capacity to RATCH:	25% (35 MW.)
Fuel:	-
PPA :	n.a.
IOD :	n.a.
COD :	In 2013
Project Cost :	THB 13,283 Million (reviewed)
Debt to Equity :	70:30 times
Lender :	n.a.
Investment Amount (for RATCH) :	THB 996.25 Million (reviewed)

Project Progress

- Feasibility Study

FUTURE PROJECT

Project Name: Koh Kong Project

Category: Coal-Fired Power Plant

Total Capacity: 3,660 MW.

Contributed capacity to RATCH: RATCH and EGCO hold combined stake of 70%

Location: Cambodia

COD: In 2016

1



FUTURE PROJECT :

KOH KONG PROJECT

Location :	Cambodia
Technology :	Coal-Fired Power Plant
Total Capacity :	3,660 MW.
Contributed capacity to RATCH:	n.a
Fuel:	Coal
PPA :	n.a.
IOD :	n.a.
COD :	In 2016
Project Cost :	Approximate THB 200,000 Million
Debt to Equity :	n.a.
Lender :	n.a.
Investment Amount (for RATCH) :	n.a.

Project Progress

- **Obtained 3 preliminary construction cost proposals from potential contractors**
- **sourcing financial advisor for preparing tariff structure, proposal to EGAT**
- **RATCH and EGCO would hold a combined take of 70% while IPC hold 30%**
- **The Project construction expected to start by 2012**

